

18-4-14E

11

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4922  
Name Incline Reserves, Inc  
Address 1607 SW 37th St  
City/State/Zip Topeka/KS/66611

Purchaser Marathon Petroleum  
Findlay, OH

Operator Contact Person Steve Owen  
Phone 913-267-5033

Contractor: License # 5825  
Name Glacier Drilling Company, Inc

Wellsite Geologist Greg Owen  
Phone 913-267-5033

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
.03/04/88... .03/13/88... .03/25/88...  
Spud Date Date Reached TD Completion Date  
3460'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 367' feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt  
Cement Company Name  
Invoice #

API NO. 15-131-20-135  
County Nemaha  
NE SE NE Sec. 18 Twp 4 S Rge. 14 X East West

3630 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

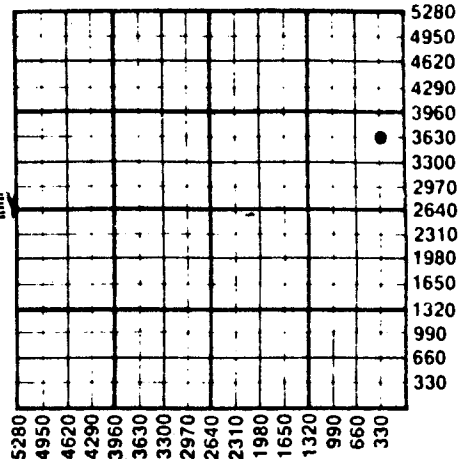
Lease Name McClain Well # 1A

Field Name McClain

Producing Formation Viola

Elevation: Ground 1258' KB 1264'

Section Plat



APR 14 1988

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater... Ft North from Southeast Corner  
(Well) ... Ft West from Southeast Corner of  
Sec Twp Rge East West  
X Surface Water 3950 Ft North from Southeast Corner  
(Stream, pond etc) 4620 Ft West from Southeast Corner  
Sec 17 Twp 4S Rge 14 X East West  
XX Other (explain) water purchased from landowner  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Incline Reserves, Inc. Lease Name McClain Well # 1A

Sec. 18 Twp. 4 S Rge. 14  East  West County Nemaha

Date of First Production <u>03/25/88</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil <u>35</u> Bbls	Gas <u>TSTM</u> MCF	Water <u>175</u> Bbls	Gas-Oil Ratio <u>CFPB</u>	Gravity

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 Viola 3423'-3455'  
 IFP 30 min 74-53#; FFP 10 min 81-63#;  
 ISIP 30 min 508#; FSIP not taken; IHP 1662#;  
 FHP 1665#. Tool opened w/no blow. Flushed tool w/good surge. Reset pkr., no blow. Recovered 10' heavily OCM. BHI 112°F

DST #2 Viola 3423+3460'  
 IFP 60 min 135-805#; FFP 60 min 875-1087#;  
 ISIP 30 min 1210#; FSIP 60 min 1218#;  
 IHP 1661#; FHP 1665#. Tool opened w/strong blow, held steady during both flow periods. Recovered 1525' oil (Grav = 30°), 260' S.O.C.M.W., 800' wtr. (Chl = 10,000ppm) BHT 112°F

Name	Top	Bottom
Lansing Group	1271	
Base of KC Group	1641	
Mississippi Lime	2558	
Kinderhook Shale	2564	
Hunton	2821	
Maquoketa Shale	3391	
Viola	3447	
TD		3460

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  
 Other (Specify) .....

3449-3460

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"		367	Common	210	3% CaCl
Production	7 7/8"	5" (Used)		3449	50/50 POZ	275	2% Gel 1/2 floccle/sk.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
open-hole	<u>3449-3460</u>	<u>Acid w/250 gals. 15%</u>	<u>3449-60.</u>

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3440</u>	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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