

7-4-14E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

[Handwritten signature]

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. 15 - 131 - 20,038

ADDRESS 209 E. William, 800 Sutton Place COUNTY Nemaha

Wichita, Kansas 67202 FIELD McClain

** CONTACT PERSON Richard E. Adams PROD. FORMATION Simpson
PHONE (316) 265-5624

PURCHASER Cities Service Company LEASE Fund "A"

ADDRESS Box 300 WELL NO. 1

Tulsa, Oklahoma 74101 WELL LOCATION

DRILLING Silverado Drilling Company 1980 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS 435 Page Court the SE (Qtr.) SEC 7 TWP 4S RGE 14E.
Wichita, Kansas 67202

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 3712 ft. PBSD 3664 ft.

SPUD DATE 7-9-82 DATE COMPLETED 8-14-82

ELEV: GR 1163 ft. DF 1166 ft. KB 1168 ft.

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 10 3/4"-363' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized Simpson w/500 gallons 15% NE acid and 21 barrels fresh water flush.	3593' - 3598'

Date of first production 8/14/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P. 72 bbls.	Oil	Gas	Water 1 % 1 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or ...d) Perforations 3502' - 3508'

[Vertical stamp: G. W. ... Derby]

WELL PLAT (Office Use Only)

	7		

KCC _____
KGS _____
SWD/REP/PLG. _____

OPERATOR Cities Service Company LEASE Fund "A" SEC. 7 TWP. 4S RGE. 14E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Log Tops</u>				
Lansing	1170	-2	DST #1:	3357'-3371' (Viola)
Cherokee	1725	-557	IFP/60":	1660#, weak blow building to fair
Mississippi	No Call		ISIP/60":	1207#
Kinderhook	2462	-1294	FFP/60":	80-100#, fair blow throughout
Hunton	2706	-1538	FSIP/60":	1650#
Maquoketa	3306	-2138	Rec: 130' free oil, 62'	heavy oil cut mud
Viola	3363	-2195		
Simpson	3522	-2354	DST #2:	3588'-3599' (Simpson)
Upper Simpson Sand	3590	-2422	IFP/60":	Weak blow building to strong blow
Lower Simpson Sand	3616	-2448	(40-100#)	
Granite Wash	3670	-2501	FSIP/60":	1278#
			FFP/60":	Good blow building to strong blow (111-181#)
<u>Logs:</u>			Rec: 258' gassy oil, 171'	mud cut gassy oil
1) Dual Induction Laterolog and Compensated Neutron-Density			DST #3:	3608'-3622' (Lower Simpson)
2) Gamma Ray Neutron with Collar Locator 3664'-3200'.			IFP/60":	20-30#
			ISIP/60":	1308#
			FFP/60":	30-40#
			FSIP/60":	1307#
			FHH/60":	1711#
			Rec: 30' drilling mu	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/2"	10 3/4"	40.5#	363'	50/50 Pozmix A	225	3% CaCl-2
Production	9 1/2"	7"	23#	3711'	50/50 Pozmix A	225	10% NaCl + .75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3593'-3598'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 1/2" EUE	3200'				