

7-414E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

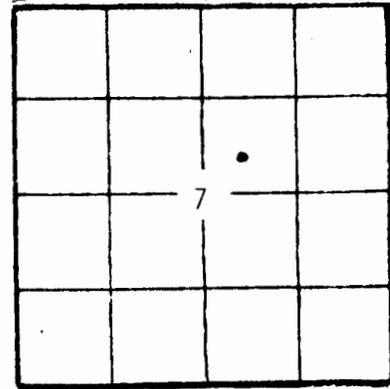
LICENSE # 5447 EXPIRATION DATE 6-30-83
OPERATOR Cities Service Company API NO. 15 - 131 - 20,042
ADDRESS 209 E. William, 800 Sutton Place Bldg. COUNTY Nemaha
Wichita, Kansas 67202 FIELD McClain
** CONTACT PERSON Richard E. Adams PROD. FORMATION Simpson
PHONE (316) 265-5624

PURCHASER Western Crude Oil, Inc. LEASE Hittle "B"
ADDRESS Box 5568 T.A. WELL NO. 1
Denver, Colorado 80217 WELL LOCATION

DRILLING Silverado Drilling, Inc. 2310 Ft. from North Line and
CONTRACTOR ADDRESS 23 Inverness Way 1650 Ft. from East Line of (E)
Englewood, Colorado 80112 the NE (Qtr.) SEC 7 TWP 4S RGE 14 (W)

PLUGGING None
CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.



TOTAL DEPTH 3686 ft. PBTD 3500 Ft.
SPUD DATE 9-3-82 DATE COMPLETED 11-22-82
ELEV: GR 1189 ft. DF 1192 ft. KB 1194 ft.

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 10 3/4"-367' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE COMMISSION

DEC 15 1982

A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles N. Richmond

SIDE TWO

44770? ACO-1 WELL HISTORY (E)

OPERATOR Cities Service Co. LEASE Hittle "B" SEC. 7 TWP. 4S RGE. 14 (X)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Shale	0'	368'	Lansing	1200 (-6)
Shale and Lime	368'	1410'	Kinderhook	2492 (-1298)
Lime and Shale	1410'	1640'	Hunton	2740 (-1546)
Shale and Lime	1640'	2257'	Viola	3397 (-2203)
Lime and Shale	2257'	3171'	Simpson Lime	3556 (-2362)
Lime	3171'	3521'	1st Simpson	3627 (-2433)
Lime and Shale	3521'	3585'	2nd Simpson	3647 (-2453)
Lime and Sand	3585'	3686'	RTD	3686
RTD		3686'		

Logs:
1). Welox Gamma Ray Neutron w/collar locator.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize Simpson perforations w/275 gallons 15% Ne	3618'-3624'
Date of first production <u>11-16-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
Estimated Production -I.P. <u>Oil</u> <u>13</u> bbls.	Water <u>28</u> % <u>5</u> bbls. Gravity <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)	Perforations <u>3618' - 3624'</u>

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"	40.5#	367'	Class "A"	275	3% cc + 1 sack gel
Production	9 1/2"	7"	20#	3685'	Class "B"	235	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3618' - 3624'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8" EUE	3538 ft.	3540 ft.			