

SIDE ONE

AFFIDAVIT OF COMPLETION FOR WICHITA, BRANCH (REV) ACO-117-4-14E
State Geological SurveyInc
P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-LewisAPI NO. 15-131-20032ADDRESS 5400 North IndependenceCOUNTY NemahaOklahoma City, OklahomaFIELD McClain**CONTACT PERSON J. L. LanePROD. FORMATION ViolaPHONE (316) 792-3267LEASE OlberdingPURCHASER Cities ServiceWELL NO. 1

ADDRESS _____

WELL LOCATION NW NWDRILLING Hamm Drilling660 Ft. from North Line and

CONTRACTOR _____

510 Ft. from West Line ofADDRESS Post Office Box 17the NW SEC. 17 TWP. 4S RGE. 14EPerry, Kansas 66073

WELL PLAT

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

x			
	17		

KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 3750 PBTD 3650SPUD DATE 6/22/82 DATE COMPLETED 8/17/82ELEV: GR 1203 DF 1209 KB -----DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented Set @ 344', Cmt'd w/250 sxs. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Nemaha SS, I, _____Randall Arnold OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR) (OF) Petro-Lewis Corporation
the person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basin Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Hunton	2765			17-4-14E
Viola	3408			
Simpson	3627			
Granite Wash	3703			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13½"	10-3/4"	40.5	344	Class A	250	2% CaCl ½#/sk floccule
Production	9½"	7"	23	3750	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF		3422-3426
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"		Parallel Anchor 3390'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/17/82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	54 bbls.	0 MCF	% 30 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

None

Perforations
3422-3426

49711