

BE TYPED

COPY SIDE ONE

17-4-14E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 131-20029

County Nemaha

- W/2-NE - SW Sec. 17 Twp. 4 Rge. 14 XX E
1980 Feet N/S (circle one) of Section Line
3300 Feet E/W (circle one) of Section Line

Operator: License # 5151

Name: Gear Petroleum Co., Inc.

Address 125 N. Market #1075

City/State/Zip Wichita, KS 67202-1710

Purchaser: Citgo

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry XX Workover

XX Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: OXY

Well Name: Schmitz A 1

Comp. Date 2183 Old Total Depth 3370

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBSD
____ Commingled ____ Docket No. ____
XX Dual Completion ____ Docket No. DC2836
____ Other (SWD or Inj?) ____ Docket No. ____

Spud Date _____ Date Reached TD _____ Completion Date 11/1/91

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schmitz A Well # 1

Field Name McClain

Producing Formation Viola/Simpson

Elevation: Ground 1212 KB 1217

Total Depth 3730 PBSD 3705

Amount of Surface Pipe Set and Cemented at 351 Feet

Multiple Stage Cementing Collar Used? ____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter ____ Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Drilling & Production Manager Date 11/15/91

Subscribed and sworn to before me this 15 day of November, 19 91.

Notary Public Polly Tilton

Date Commission Expires 8/1/93

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
____ KCC	____ SWD/Rep	____ NGPA
____ KGS	____ Plug	____ Other (Specify)

POLLY TILTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-1-93

NOV 18 1991

Form ACO-1 (7-91)

449717

Sec. 17 Twp. 4 Rge. 14
 East
 West

County Nemaha

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Sample
Formation (Top), Depth and Datum
Name Top Datum
Squeeze Viola perforations 3337-41 with 60 SX.
Resume production from Simpson 3637-41.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3337-41	Common	60	NONE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2	3630	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11/16/91				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	16	TSTM	12	-- 26

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval: Simpson
3637-41