

17-4-14E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9715  
Name Shawnee Petro. Inc.  
Address 3209 So. Topeka Avenue  
Topeka, KS 66611

Purchaser: CITGO Petroleum  
Tulsa, OK

Operator Contact Person Jerry McElroy  
Phone 913-267-5644

Contractor: License # 5146  
Name Rains and Williamson Oil Co., Inc.

Wellsite Geologist Curtis E. Covey  
Phone 316-942-2685

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-28-85 6-7-85 6-18-85  
Spud Date Date Reached TD Completion Date

3770' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 341 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-131-20,096  
County Nemaha  
SW SE NW Sec 17 Twp 4S Rge 14  East  West

2970 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

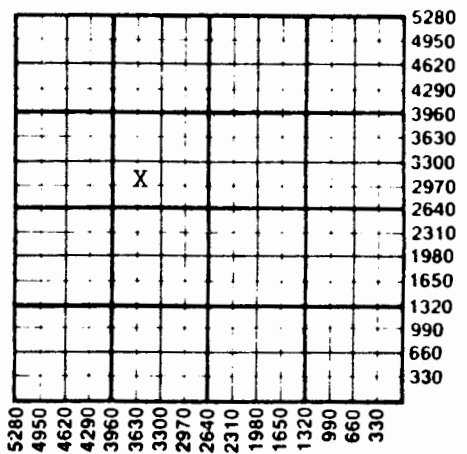
Lease Name Swart Well # 2

Field Name McClain

Producing Formation Simpson

Elevation: Ground 1243 KB 1248

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Shawnee Petro, Inc. Lease Name Swart Well # 2

Sec. 17 Twp. 4S Rge. 14  East  West County Nemaha

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Viola-Dolo-lt. gray/lt. & med. tan. Mottled/singular. Micro/VF Re-XLN. Sub/Euhedral XTALS. Good vuggy porosity. No/Good visible porosity. Fair/Good odor. Spotted/Uniform dull yellow Fluorescens. After crushing, free black dead oil. Spotted/Uniform/Medium/Dark Brown Stain. Positive cut/residual. Positive acid/resid.

Name	Top	Bottom
Miss. LS	2557	
Kinderhook SH	2572	
Hunton	2822	
Maquoketa	3394	
Viola	3445	
Simpson SS	3668	

Simpson-Sandstone-Clear/Dark Brown. Mottled. XF/F grain size. Subangular/Subrounded. Moderately sorted. Moderate/Highly Sphericity. Vitreous Luster. Calcareous cement. Friable. Fair/Good visible porosity. Faint odor. Uniform dull yellow fluorescence. After crushing, free black live oil. Some oil clinging to rx chip and other intercrystalline. Uniform dark brown stain. Positive cut/residual. Positive acid/residual.

DST #1-3406-3474 IFP 386#-886#/30" ISIP 1,212#/45" FFP 969#-1,196#/60"  
 FSIP 1,219#/90" MH 1,547#-1,547# Temp. 125°F Rw .65 ohms @ 73°F

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	341'	Common	260	3% cc
Production	7.7/8"	5 1/2"	14#	3769'	Thicks & Tropic	110	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	3668-3671 7 holes						
TUBING RECORD							
Size 2 3/8		Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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Shawnee Petro, Inc. Lease Name: Swart Well #: 2

Sec. 17, Twp 4S, Rge 14 East County: Nemaha

DST #1 Continued

Recovered: 2,800' Saltwater (C1-21M)  
1' Oil Cut Mud

DST #2-3639-3674 IFP 53#-68#/30" ISIP 712#/45" FFP 98#-128#/60"  
FSIP 704#/90" MH 1,736#-1,736# Temp 133°F

Rw and C1- is unavailable

Recovered: 180' Oil  
150" Salt Water

Date of first production	Producing method				
July 24, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	24 Bbls	MCF	5 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented

Open Hole

Perforation

3668-3671

RECEIVED  
STATE CORPORATION COMMISSION

OCT 30 1985

CONSERVATION DIVISION  
Wichita, Kansas