

STATE ONE

State Geological Survey AFFIDAVIT OF COMPLETION FORM

17-4-14E

(REV) ACO-1

PI

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Lewis Corporation 6415

API NO. 15-131-20030

ADDRESS 5400 North Independence

COUNTY Nemaha

Oklahoma City, Oklahoma 73112

FIELD McClain

**CONTACT PERSON J. L. Lane

PROD. FORMATION Simpson

PHONE (316) 792-3267

LEASE Swart

PURCHASER Cities Service

WELL NO. 1-17

ADDRESS

WELL LOCATION SE NW

DRILLING Hamm Drilling, Inc.

1980 Ft. from North Line and

CONTRACTOR

1830 Ft. from West Line of

ADDRESS Post Office Box 17

the NW SEC. 17 TWP. 4S RGE. 14E

Perry, Kansas

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

	X		
		17	

KCC
KGS
(Office Use)

TOTAL DEPTH 3780' PBTD 3670'

SPUD DATE 7/5/82 DATE COMPLETED 9/4/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 10-3/4" set @ 347' . DV Tool Used? No w/250 sxs cmt.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Nemaha SS, I,

Steve Flowers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH

NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Feb. 12, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

17-4-14E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Hunton	2804'			
Viola	3430'			
Simpson	3642'			
Granite Wash	3730'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/2"	10-3/4"		347'	Class "A"	250	2% CaCl 1/4# Celloflakes
Production	9 1/2"	7"	26# 23#	3779'	Dowell RFC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	19-22 Gram Charges	3684'-3687'
			4 SPF	19-22 Gram Charges	3652'-3656'

TUBING RECORD

CIBP @ 3670'

Size	Setting depth	Packer set at
2-1/16"		3642'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
9/17/82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	23 bbls.	0 MCF	% 0 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	3652'-3656'

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