

FORM MUST BE TYPED

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31439

Name: Kinney Oil Company

Address 1401 17th Street

Suite 870

City/State/Zip Denver, CO 80202

Purchaser:

Operator Contact Person: Robert Fowler

Phone 303-295-1770

KCC

JUL 03 2002

Contractor: Name: Summit Drilling Company

License: 30141

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Wellsite Geologist: Richard S. Davis Jr.

Designate Type of Completion

 New Well Re-Entry Workover

Oil	SWD	SIOW	Temp. Abd.
Gas	ENHR	SIGW	
<input checked="" type="checkbox"/> Dry	Other (Core, WSW, Expl., Cathodic, etc.)		

If Workover/Re-Entry: Oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening	Re-Perf.	Conv. To Inj/SWD
Plug Back	PBTD	
Commingled	Docket No. _____	
Dual Completion	Docket No. _____	
Other (SWD or Inj?)	Docket No. _____	

3/20/02 3/31/02 4/1/02
Spud Date Date Reached TD Completion Date

SIDE ONE

API No. 15- 131-20174-0000

COPY *grt*

County Nemaha

W/ - 2 - NW - SE Sec. 6 Twp. 4S Rge. 14 E

1980 Feet from South Line of Section

2310 Feet from East Line of Section

Footages calculated from nearest outside section corner: SE

Lease Name B. King Well # 1-6

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1229' KB 1239'

Total Depth 3696' PBTD _____

Amount of Surface Pipe Set and Cemented at 294 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Day 1st 6th 7-10-02

Chloride content 1100 ppm Fluid Volume 6400 bbls

Dewatering method used allowed to dry _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

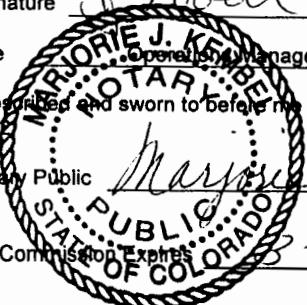
Signature *Robert Fowler*

Title Operator Manager Date 7-3-02

Subscribed and sworn to before me this 3rd day of July 2002Notary Public *Maryann J. Kemper*

My Commission Expires 3/5/06

My Commission Expires 3/5/2006



K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> F	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/> C	Wireline Log Received	
<input checked="" type="checkbox"/> C	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

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Well #

1-6

Operator Name Kinney Oil CompanyLease Name B. KingSec. 6 Twp. 4S Rge. 14 East
 WestCounty Nemaha

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Heebner	Top 1048'	+191'
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Lansing	1236'	+3'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	BKC	1595'	-356'
List all E. Logs Run:	dual induction compensated density/neutron sonic microlod		Cherokee Shale	1738'	-499'
			Mississippi	2466'	-1227'
			Hunton	2715'	-1476'
			Maquoketa	3327'	-2088'
			Viola	3374'	-2135'
			Simpson Shale	3535'	-2296'
			Upper Simpson Sand	3607'	-2368'
			Lower Simpson Sand	3631'	-2392'
			Precambrian	3694'	-2455'

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CASING RECORD						<input checked="" type="checkbox"/> New	<input type="checkbox"/> Used	JUL 03 2002
Report all strings set – conductor, surface, intermediate, production, etc.								
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Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	12-1/4"	8-5/8"	23	294'	class A	165	3% CC & 1/4#/sk flocele	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)			Depth

TUBING RECORD			Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. | Producing Method

 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

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Operator Name

Kinney Oil Company

Lease Name B. King

Well # 1-6

Sec. 6 Twp. 4S Rge. 14 East WestCounty Nemaha**DRILL STEM TEST #1**

Interval tested: 3588-3620'
Times tool opened: 15-30-30-60
Initial hydrostatic pressure: 1796#
Initial flow pressures: 15-17#
Initial shut-in pressure: 309#
Final flow pressures: 17-101#
Final shut-in pressure: 838#
Final hydrostatic pressure: 1738#
Bottom hole temperature: 103°
Recovery: 150' mud, flushed tool and momentarily lost packer seat, lost 30' mud on backside

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JUL 03 2002

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Released

AUG 24 2004

Permit

Copy 1

DRILL STEM TEST #2

Interval tested: 3624-39'
Times tool opened: 15-30-30-70
Initial hydrostatic pressure: 1774#
Initial flow pressures: 15-19#
Initial shut-in pressure: 1243#
Final flow pressures: 19-27#
Final shut-in pressure: 1248#
Final hydrostatic pressure: 1734#
Bottom hole temperature: 103°
Recovery: 5' mud

DRILL STEM TEST #3

Interval tested:
Times tool opened:
Initial hydrostatic pressure:
Initial flow pressures:
Initial shut-in pressure:
Final flow pressures:
Final shut-in pressure:
Final hydrostatic pressure:
Bottom hole temperature:
Recovery:

DRILL STEM TEST #1

Interval tested:
Times tool opened:
Initial hydrostatic pressure:
Initial flow pressures:
Initial shut-in pressure:
Final flow pressures:
Final shut-in pressure:
Final hydrostatic pressure:
Bottom hole temperature:
Recovery: