

FORM MUST BE TYPED

SIDE ONE

28-4-15E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31359
Name: KENNETH W. CORY, LTD.
Address 6565 West Loop South
Suite 780
City/State/Zip Bellaire, TX 77401-3518
Purchaser: N/A
Operator Contact Person: Mark Cory
Phone (713) 661-5911
Contractor: Name: Summit Drilling Co., Inc.
License: 30141
Wellsite Geologist: Steve Davis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGN
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **FEB 12 1996**
Operator: _____
Well Name: CONSERVATION DIVISION
WICHITA, KS
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10-16-95 10-28-95 10-29-95
Spud Date Date Reached TD Completion Date

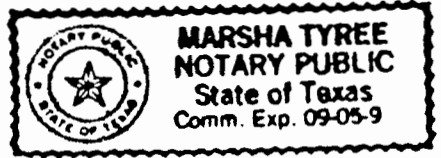
API NO. 15- 013-200250000
County Brown
SW4- _____ Sec. 28 Twp. 4S Rge. 15 E
990 Feet from (S)N (circle one) Line of Section
5180 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE. (S) NW or SW (circle one)
Lease Name Keim Well # 1
Field Name WILDCAT
Producing Formation NONE
Elevation: Ground 1165' KB 1172'
Total Depth 3924' PBTD -
Amount of Surface Pipe Set and Cemented at 250' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan D&A 09/ 3-11-96
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 500 bbls
Dewatering method used Empty and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 2/8/96
Subscribed and sworn to before me this 8th day of February, 19 96.
Notary Public [Signature]
Date Commission Expires 09-05-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS



Operator Name KENNETH W. CORY, LTD. Lease Name Keim Well # 1

Sec. 28 Twp. 4S Rge. 15 East County Brown
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DIL, ML, CD-N

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
Mississippi 2487 -1315
Kinderhook 2632 -1460
Hunton 2883 -1711
Viola 3464 -2292
Arbuckle 3728 -2556

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	32#/ft	250'	H	165	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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 KANSAS CORPORATION COMMISSION

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First. Resumed Production. SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.				

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____