

SIDE TWO

Operator Name OXY USA Inc. Lease Name Beck A Well # 1 SWD

Sec 14 Twp 5S Rge 12 East West County Nemaha

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

| Name | Top | Bottom |
|---|------|--------|
| Disposal Formation: Hunton | 2172 | 2254 |
| Ran Bond Log from 2350 to 1800'. TOC at 2025' | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type & Percent Additives |
|---|-------|--------|----------------|--------------|--------------------------|
| | Top | Bottom | | | |
| <input checked="" type="checkbox"/> Perforate | 2174 | 2254 | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

Set CIBP at 2350'.

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|---|---------|---|
| | Top | Bottom | |
| 4 | 2172-2190 | Hunton; | Acidized Hunton w/3500 gal 15% FE Acid |
| | 2200-2220 | Hunton; | |
| | 2228-2254 | Hunton; | |
| | | | |
| | | | |
| | | | |
| | | | |

PBTD 2350 Plug Type 2755

TUBING RECORD:

Size 2-7/8" Set At 2158' Packer At 2158' Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 280 BWPD at 0 psi..

Estimated Production Per 24 Hours - bbl/oil - bbl/water
- MCF gas - gas-oil ratio