State GEO.	logical Su	rvey	•						, ,	1 - 36		
WICHIT	TA BRANCH ERS LOG	O						s . 25	т. 5	R. 12 E		
API No. 15 —_	131		200	14			·			FSL - 2310'		
Operator	County		Nu	mber				County				
Cities Servi	ce Company								64	10 Acres N		
Address 700 Sutton P	lace Bldo.	Wicl	nita.	Kansas	67202			ethings.	160	60		
Well No.	Lease Name	WIC.	ır cu ,	Ranoas	0,202			46000000	States Joseph Joseph Joseph Joseph States States States			
1 Footage Location	St	eele	-Grif	fee "A"				35420				
2310 feet from	n (MRI) (S) line		23	10¹ feet	from (E) (XXX)	line		\$20mm	-			
Principal Contractor			Geol	ogist				ACCEPTANCE OF THE PARTY OF THE	160	60		
<u>B & N Drilli</u> Spud Date	ng Company			ary Shaf	fer P.B.T.D.			L	Locate	well correctly		
4-25-78			ı	523				Elev.: Gr.	13	303'		
Date Completed		-		urchaser				DF	1306'	кв <u>1310</u> †		
5-5-78												
				CASING	RECORD							
Report of all stri	ngs set — surface,	interm	ediate,	production, et	c.							
Purpose of string	Size hole drilled	Size co	ising set O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sa	ks	Type and percent additives		
	1.					_	"1	- 1				
Surface	12½"	8 5,	/8"	24#	338'	50-	50 Pozmiz	2	50	3% CaC1-2		
									*			
	<u> </u>	<u> </u>										
				i 								
	LINER RECOI	RD					PERFO	RATION	RECOR	D		
Top, ft. Bottom, ft.			Sacks cement		Shots	Shots per ft.		Size & type		Depth interval		
	TUBING RECO	ORD								1		
Sixe	Setting depth	Ī	Packer s	et at				 	,,,,			
Size					CEMPLE 20	() F = = -	F DECOS					
Size	A	CID,	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD			Ab Interval A		
Size	A	CID,	FRACT		CEMENT SQ	UEEZ	E RECORD		Dep	th interval treated		
Size	A	CID,	FRACT	URE, SHOT,	CEMENT SQ	VEEZ	E RECORD		Dep	th interval treated		
Size	A	CID,	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Dep	th interval treated		
Size	A	CID,	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Dep	th interval treated		
Sixe	A	CID,	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Dep	th interval treated		
Size	A	CID,	FRACT	URE, SHOT,		UEEZ	E RECORD		Dep	th interval treated		
	A	ACID, I	FRACTI	URE, SHOT, material used					Dep	th interval treated		
Date of first production	Amou	ACID, I	FRACTI	URE, SHOT, material used	ODUCTION	as lift,				th interval treated		
Date of first production	Amou	ACID, I	FRACTI	URE, SHOT, material used INITIAL PR g method (flow	ODUCTION ing, pumping, g	as lift,	, etc.)					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Well No. Less Name Steele-Criffee 5.25.T.5.R12.W. WELL LOG Show all important zeros of possibly and content thereoft, and all drill-term tests, including depth intervel tester, chains used, fine to edge. (Floring and Author in pressures, and recevering.) FORMATION DESCRIPTION, CONTENTS, ETC. Sand/shale Shale/lime 1ime/shale 1ime 6.29.9 946 1ime 1ime/shale 1	١	Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Steele-Griffee State of promiting and contents thereof; count internals, and all still-turn late, including depth internal stands, counting and contents thereof; count internals, and all still-turn late, including depth internal stands, counting and short-in pressures, and received. Tork	I									
WELL LOG WELL LOG Show all important zones of possist and contents thereof send intervals, and all drill-tem tests, including depth interval tested, cauches used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DISCRIPTION, CONTENTS, FTC. TOP SOTTOM NAME DETTN		1	Dry hole							
WELL LOG Show all important zenes of porosity and contents thereof; cered intervals, and all defilition tents, including depth interval tested, cashion want, time or all youn, floriding and ducting prosumes, and recovering. FORMATION DISCRIPTION, CONTENTS, ITC. Sand/shale Sand/shale 1 0 265 348 629 11ime/shale 11ime 629 946 1467 1941 11ime 1467 1941 11ime 2420 11ime 2420 1293 11ime/shale 11ime/shale 12420 1293 1316/shale 12818 3210 11ime/shale 3496 3210 3496 3496 3523 Determiny Resion Operations Manager Title Resion Operations Manager Title 6-13-78	ı	s 25 T 5 R 12 E	25 T 5 R 12 E WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-							
SAME		Show all important zones of p								
Shale/lime 1465 348 629 346 1467 1941 1941					NAME	DEPTH				
Date Received Signature W. J. Devaney Region Operations Manager Title 6-13-78		shale/lime lime/shale lime shale/lime shale lime/shale lime shale/lime shale/lime		265 348 629 946 1467 1941 2420 2593 2818 3210	348 629 946 1467 1941 2420 2593 2818 3210 3496					
Date Received Signature W. J. Devaney Region Operations Manager Title 6-13-78					<u> </u>					
Region Operations Manager Title 6-13-78		Date Received	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.				
Region Operations Manager Title 6-13-78		Ha Alimon.								
6-13-78			Signature W J. Devaney							
6-13-78										
					Date					