

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

PT

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5186 EXPIRATION DATE 6/85

OPERATOR Sterling Development Co., Inc. API NO. 15-131-20, 084

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Nemaha

Kansas City, MO 64114 FIELD W/C

** CONTACT PERSON Rosita Kroeker PROD. FORMATION Simpson

PHONE 816-444-2353

PURCHASER N/A LEASE Novak

ADDRESS _____ WELL NO. 2A-84

WELL LOCATION _____

DRILLING CONTRACTOR FDCO Drilling Co., Inc. 1650 Ft. from West Line and

ADDRESS 114 W. Locust 1658 Ft. from North Line of (E)

El Dorado, KS 67040 the NW (Qtr.) SEC 33 TWP 5 RGE 13 (W).

PLUGGING CONTRACTOR Consolidated Oil Well Services, Inc.

ADDRESS RT. 3

Ottawa, KS

TOTAL DEPTH 3765 PBDT _____

SPUD DATE 12/10/83 DATE COMPLETED 1/4/84

ELEV: GR 1254.1 DF _____ KB 1260.1

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 299.0 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rosita Kroeker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			
	X		

(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

SIDE TWO

151674
ACO-1 WELL HISTORY (E)

OPERATOR Sterling Development Co. LEASE Novak

SEC. 33 TWP. 5 RGE. 13 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2A-84

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Shale, Limestone, Sandstone	0	1880		
Shale	1880	2610	Cherokee SH	
Limestone	2610	2730	Mississippian	
Shale	2730	2913	Kinderhook	
Dolomite	2913	3430	Hunton	
Shale	3430	3505	Maquoketa	
Dolomite	3505	3625	Viola	
Dolomite, Shale, Sandstone	3625	3742	Simpson	
	3742	3765	Granite Wash	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20.0	304.7	Standard	150	252 lbs. cac1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		