

Company	Noble Petroleum, Inc.	Lease Name	Hermesch	
Address	3101 N. Rock Rd. Suite 125	Lease #	1	
CSZ	Wichita, KS 67226	Legal Desc	C NE SE	Job Ticket 4047
Attn.	Jay Ablah	Section	9	Range 13e
		Township	5s	
		County	Nemah	State KS
		Drilling Cont	C&G Drilling	
Comments	Times- 45-60-60-60			

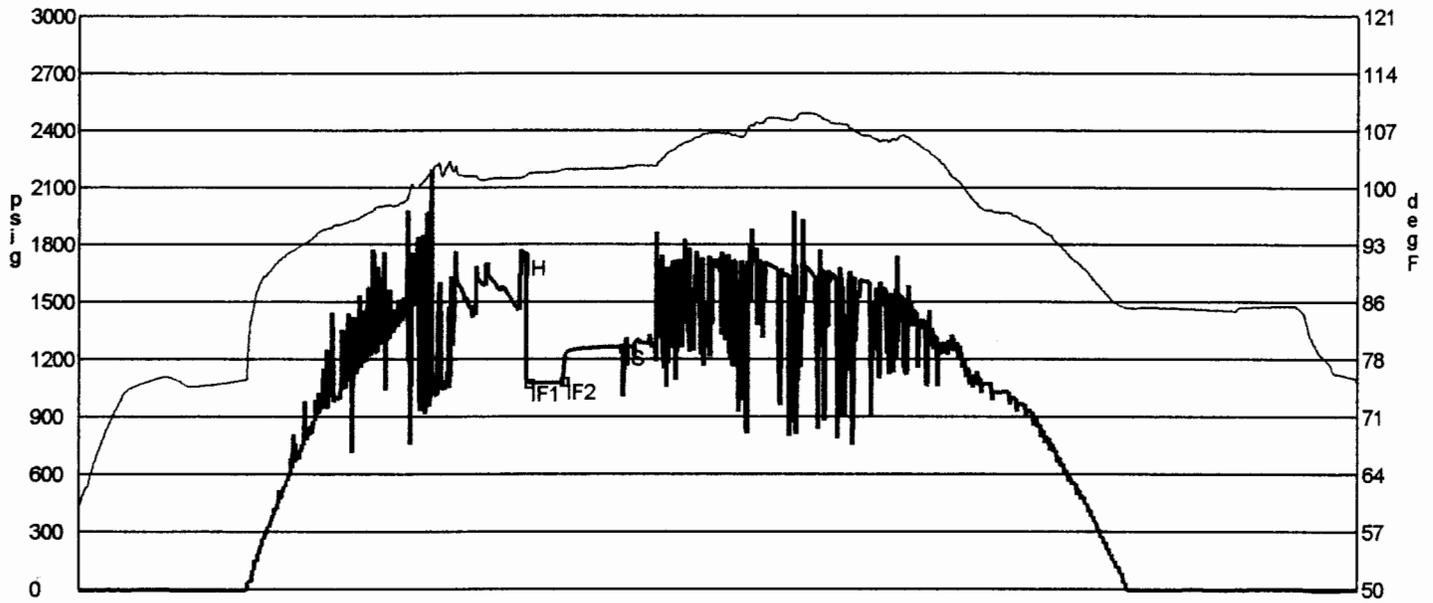
GENERAL INFORMATION

Test # 1	Test Date 9/11/2007	Chokes 3/4	Hole Size 7 7/8
Tester Richard Holtz		Top Recorder # W1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Mis-run		Bott Recorder # 13564	
# of Packers 2.0	Packer Size 6 3/4	Mileage 470	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.0	Viscosity 44.0	Extra Equipmnt circ. sub large packer	
Filtrate 12.8	Chlorides 600	Time on Site 10:00 AM	
Drill Collar Len 150.0		Tool Picked Up 11:30 AM	
Wght Pipe Len 0		Tool Layed Dwn 5:30 PM	
Formation Viola		Elevation 1328.00	Kelley Bushings 1338.00
Interval Top 3586.0	Bottom 3606.0	Start Date/Time 9/11/2007 10:56 AM	
Anchor Len Below 20.0	Between 0	End Date/Time 9/11/2007 6:01 PM	
Total Depth 3606.0			
Blow Type Missrun, weak blow when touched bottom.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2100	Mud	0% 0ft	0% 0ft	0% 0ft	100% 2100ft
DST Fluids	0				

15-131-21098
 NW SW NE SE
 1920 FSL 1080 FEL



	Date	Time	Pressure	Temp	
IH	9/11/2007 1:20:30 PM	2.4	1736.592	100.999	Initial Hydro-static
IF1	9/11/2007 1:22:15 PM	2.429167	1081.606	101.383	Initial Flow (1)
IF2	9/11/2007 1:34:00 PM	2.625	1091.524	101.961	Initial Flow (2)
IS	9/11/2007 1:53:45 PM	2.954167	1266.456	102.182	Initial Shut-In
FH	9/11/2007 2:25:45 PM	3.4875	1712.654	106.583	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Attn.	Jay Ablah	Section	9	Range 13e
		Township	5s	
		County	Nemah	State KS
		Drilling Cont	C&G Drilling	
Comments	Times- 45-60-60-60			

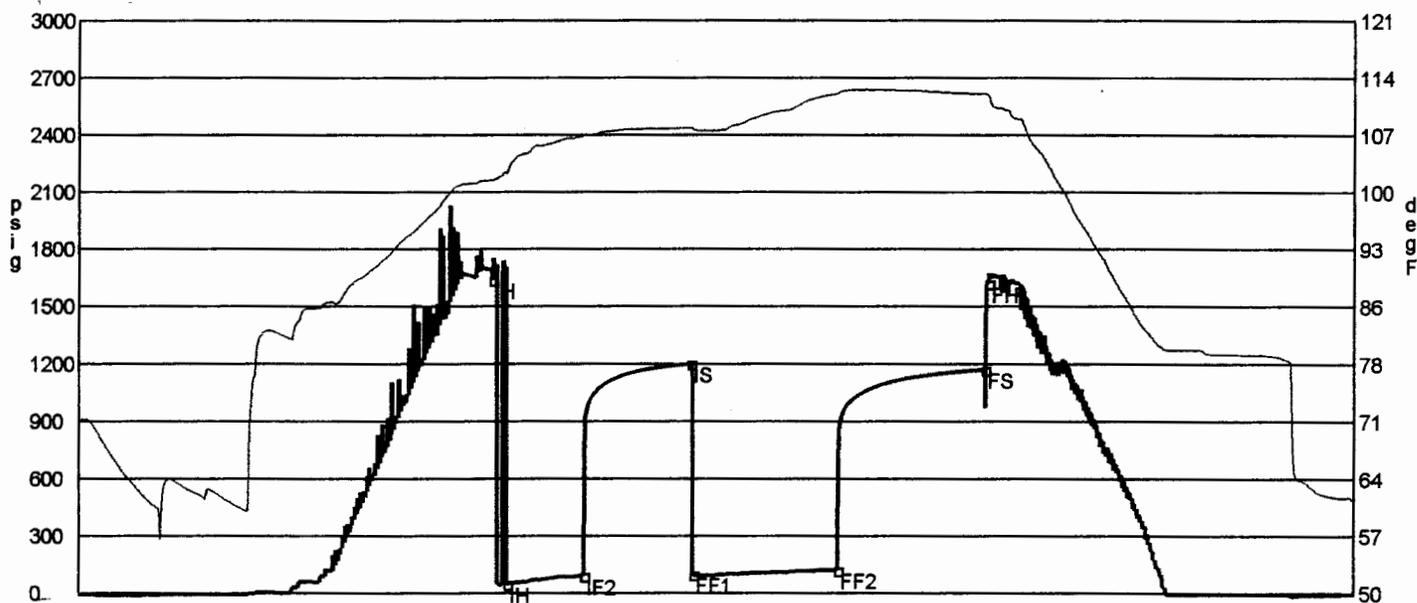
GENERAL INFORMATION

Test # 2	Test Date 9/12/2007	Chokes 3/4	Hole Size 7 7/8
Tester Richard Holtz		Top Recorder # W1023	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # 13564	
# of Packers 2.0	Packer Size 6 3/4	Mileage 48	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.0	Viscosity 44.0	Extra Equipmnt	
Filtrate 12.8	Chlorides 600	Time on Site 12:00 AM	
Drill Collar Len 150.0		Tool Picked Up 1:30 AM	
Wght Pipe Len 0		Tool Layed Dwn 9:00 AM	
Formation Viola		Elevation 1328.00	Kelley Bushings 1338.00
Interval Top 3586.0	Bottom 3606.0	Start Date/Time 9/12/2007 12:30 AM	
Anchor Len Below 20.0	Between 0	End Date/Time 9/12/2007 9:10 AM	
Total Depth 3606.0			
Blow Type Initial Flow, weak blow building to 4 inches, Final Flow, no blow for first 15 minutes, then weak blow building to 2 inches. No blow back on shut ins.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2	oil	0% 0ft	100% 2ft	0% 0ft	0% 0ft
60	oil cut mud	0% 0ft	7% 4.2ft	0% 0ft	93% 55.8ft
120	oil and mud cut water	0% 0ft	3% 3.6ft	50% 60ft	47% 56.4ft
60	mud cut water	0% 0ft	trace	21% 12.6ft	79% 47.4ft

DST Fluids **32000**



	Date	Time	Pressure	Temp	
IH	9/12/2007 3:15:15 AM	2.754167	1638.356	101.199	Initial Hydro-static
IH	9/12/2007 3:21:15 AM	2.854167	49.017	102.04	Initial Hydro-static
IF2	9/12/2007 3:52:45 AM	3.379167	91.01	106.719	Initial Flow (2)
IS	9/12/2007 4:36:30 AM	4.108333	1201.818	107.675	Initial Shut-In
FF1	9/12/2007 4:37:30 AM	4.125	99.829	107.53	Final Flow (1)
FF2	9/12/2007 5:36:30 AM	5.108333	122.394	111.961	Final Flow (2)
FS	9/12/2007 6:36:30 AM	6.108333	1172.806	111.941	Final Shut-In
FH	9/12/2007 6:38:00 AM	6.133333	1620.15	111.75	Final Hydro-static

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 Attn. **Jay Ablah**

Lease Name **Hermesch**
 Lease # **1**
 Legal Desc **C NE SE**
 Section **9**
 Township **5s**
 County **Nemah**
 Drilling Cont **C&G Drilling**

Job Ticket **4047**
 Range **13e**
 State **KS**

Comments **Times- 45-60-60-60**

GENERAL INFORMATION

Test # **3** Test Date **9/13/2007**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **44.0**
 Filtrate **10.4** Chlorides **600**

Drill Collar Len **210.0**
 Wght Pipe Len **0**

Formation **Simpson**
 Interval Top **3782.0** Bottom **3802.0**
 Anchor Len Below **20.0** Between **0**
 Total Depth **3802.0**
 Blow Type **Initial Flow, no blow, Final Flow, no blow, flushed tool and got 2 bubbles**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

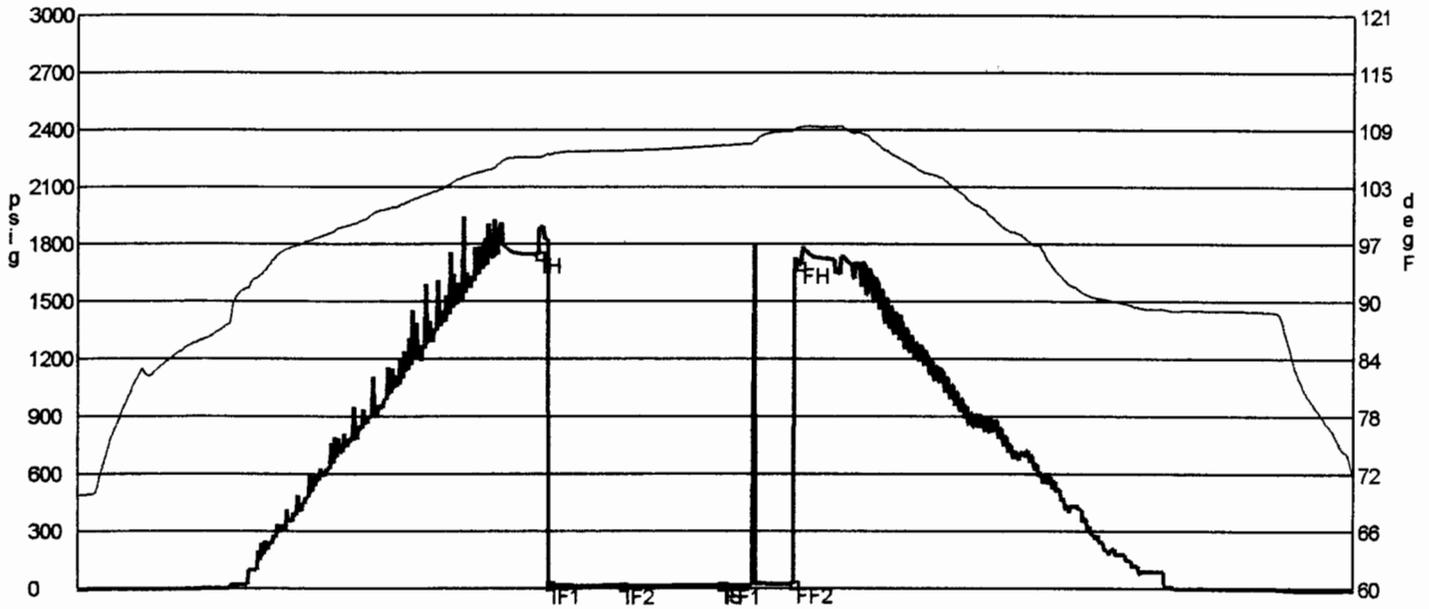
Mileage **60** Approved By
 Standby Time **4**
 Extra Equipmnt
 Time on Site **12:00 AM**
 Tool Picked Up **3:30 PM**
 Tool Layed Dwn **7:30 PM**

Elevation **1328.00** Kelley Bushings **1338.00**

Start Date/Time **9/13/2007 3:08 PM**
 End Date/Time **9/13/2007 7:34 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2	mud	0% 0ft	0% 0ft	0% 0ft	100%2ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	9/13/2007 4:42:00 PM	1.566667	1745.03	105.937	Initial Hydro-static
IF1	9/13/2007 4:44:15 PM	1.604167	20.939	106.134	Initial Flow (1)
IF2	9/13/2007 4:59:45 PM	1.8625	16.095	106.617	Initial Flow (2)
IS	9/13/2007 5:20:30 PM	2.208333	18.878	107.153	Initial Shut-In
FF1	9/13/2007 5:20:45 PM	2.2125	17.58	107.172	Final Flow (1)
FF2	9/13/2007 5:35:30 PM	2.458333	23.487	108.742	Final Flow (2)
FH	9/13/2007 5:36:45 PM	2.479167	1692.845	109.117	Final Hydro-static

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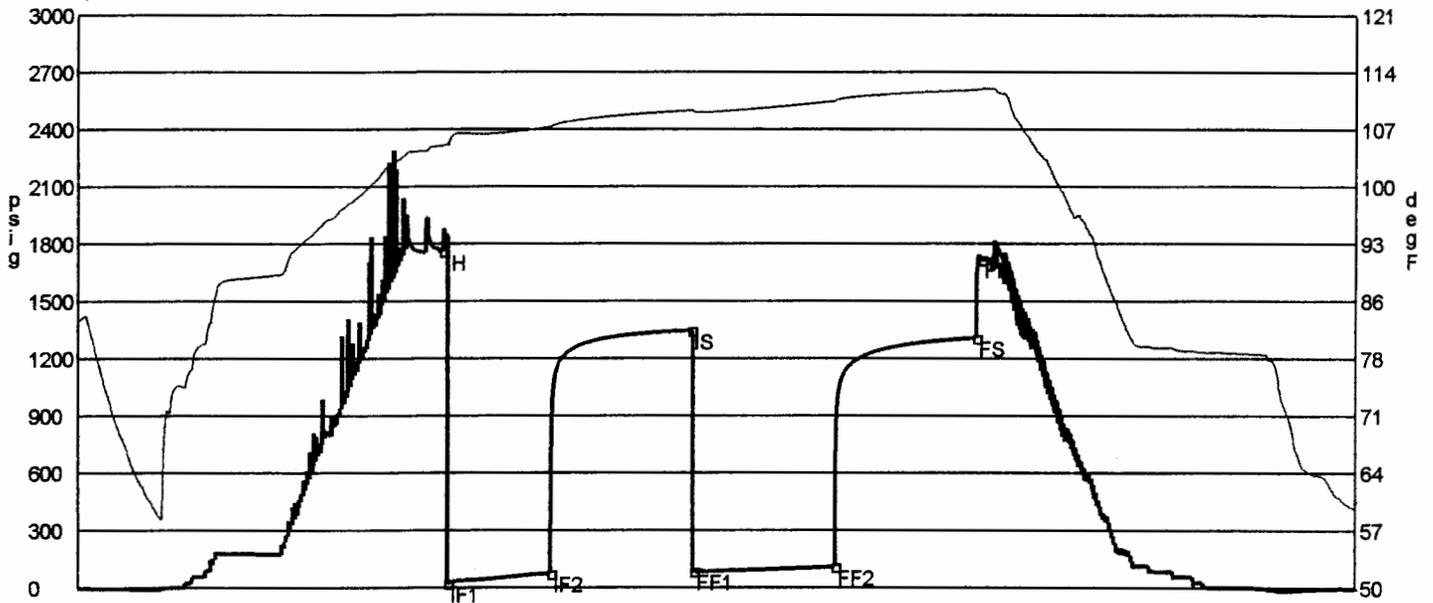
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		Township	5s	
		County	Nemah	State KS
		Drilling Cont	C&G Drilling	
Comments	Times- 45-60-60-60			

GENERAL INFORMATION

Test # 4	Test Date 9/14/2007	Chokes 3/4	Hole Size 7 7/8
Tester Richard Holtz		Top Recorder # W1023	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13564	
Mud Type Gel Chem		Mileage 0	Approved By
Mud Weight 9.1	Viscosity 44.0	Standby Time 0	
Filtrate 10.4	Chlorides 600	Extra Equipmnt	
Drill Collar Len 150.0		Time on Site 12:00 AM	
Wght Pipe Len 0		Tool Picked Up 3:30 AM	
		Tool Layed Dwn 11:45 AM	
Formation Simpson		Elevation 1328.00	Kelley Bushings 1338.00
Interval Top 3793.0	Bottom 3816.0	Start Date/Time 9/14/2007 3:12 AM	
Anchor Len Below 23.0	Between 0	End Date/Time 9/14/2007 12:16 PM	
Total Depth 3816.0			
Blow Type Initial Flow, weak blow building to 5 inches, Final Flow, no blow for 1st 15 minutes, weak blow after building to 4 inches. No blow back on shut ins.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
150	oil (24 gravity)	0% 0ft	100% 150ft	0% 0ft	0% 0ft
120	Heavy oil cut mud	0% 0ft	34% 40.8ft	0% 0ft	66% 79.2ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	9/14/2007 5:44:00 AM	2.533333	1760.099	104.811	Initial Hydro-static
IF1	9/14/2007 5:46:15 AM	2.570833	24.943	104.881	Initial Flow (1)
IF2	9/14/2007 6:30:30 AM	3.308333	76.44	107.15	Initial Flow (2)
IS	9/14/2007 7:30:30 AM	4.308333	1348.231	109.2	Initial Shut-In
FF1	9/14/2007 7:31:30 AM	4.325	87.968	109.043	Final Flow (1)
FF2	9/14/2007 8:31:15 AM	5.320833	111.494	110.35	Final Flow (2)
FS	9/14/2007 9:31:45 AM	6.329167	1308.342	111.727	Final Shut-in
FH	9/14/2007 9:33:45 AM	6.3625	1718.685	111.842	Final Hydro-static

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