

Company	Noble Petroleum, Inc.	Lease Name	Kramer	
Address	3101 N. Rock Rd Suite 125	Lease #	1	
CSZ	Wichita, KS 67226	Legal Desc	S/2 S/2 NW	Job Ticket 5002
Attn.	Jay Ablah	Section	20	Range 13E
		Township	5S	
		County	Nemaha	State KS
		Drilling Cont	C&G Drilling Rig #2	
Comments	Times : 30 - 30 - 30 - 45 Skim of oil on tool joint			

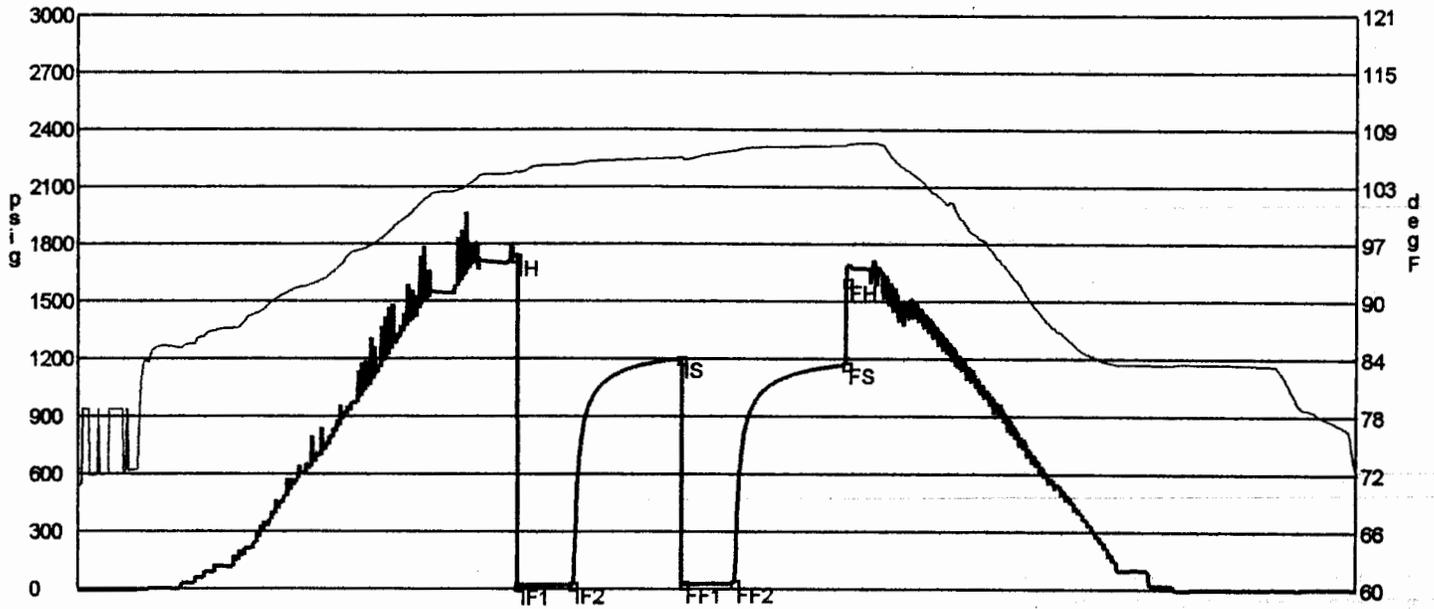
20-5-13E

GENERAL INFORMATION

Test # 1	Test Date	6/17/2008	Chokes	3/4	Hole Size	7 7/8
Tester	Richard Holtz		Top Recorder #	W1023		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13564		
# of Packers	2.0	Packer Size	6 3/4	Mileage	480	Approved By
Mud Type	Gel Chem			Standby Time	0	
Mud Weight	9.2	Viscosity	40.0	Extra Equipmnt	jars and safety joint	
Filtrate	12.8	Chlorides	500	Time on Site	6:45 PM	
				Tool Picked Up	7:00 PM	
Drill Collar Len	240.0			Tool Layed Dwn	1:45 AM	
Wght Pipe Len	0			Elevation	1314.00	Kelley Bushings 1323.00
Formation	Viola			Start Date/Time	6/16/2008 7:55 PM	
Interval Top	3550.0	Bottom	3577.0	End Date/Time	6/17/2008 1:50 AM	
Anchor Len Below	27.0	Between	0			
Total Depth	3577.0					
Blow Type	Initial Flow, weak blow dieing 12 minutes into first open. Final Flow, no blow					
	. No blow back on shut ins.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3	mud/w spot of oil	0% 0ft	0% 0ft	0% 0ft	100%3ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	6/16/2008 9:55:30 PM	2	1729.956	104.312	Initial Hydro-static
IF1	6/16/2008 9:56:30 PM	2.016667	17.729	104.207	Initial Flow (1)
IF2	6/16/2008 10:11:30 PM	2.266667	22.233	105.1	Initial Flow (2)
IS	6/16/2008 10:41:30 PM	2.766667	1198.702	105.827	Initial Shut-In
FF1	6/16/2008 10:42:15 PM	2.779167	27.598	105.679	Final Flow (1)
FF2	6/16/2008 10:56:30 PM	3.016667	30.097	106.574	Final Flow (2)
FS	6/16/2008 11:27:15 PM	3.529167	1168.556	107.149	Final Shut-In
FH	6/16/2008 11:27:30 PM	3.533333	1603.641	107.201	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Noble Petroleum, Inc.	Lease Name	Kramer	
Address	3101 N. Rock Rd Suite 125	Lease #	1	
CSZ	Wichita, KS 67226	Legal Desc	S/2 S/2 NW	Job Ticket 5002
Attn.	Jay Ablah	Section	20	Range 13E
		Township	5S	
		County	Nemaha	State KS
		Drilling Cont	C&G Drilling Rig #2	

Comments Times : 30 - 30 - 30 - 45 Skim of oil on tool joint

GENERAL INFORMATION

Test # 2	Test Date 6/18/2008	Chokes 3/4	Hole Size 7 7/8
Tester Richard Holtz		Top Recorder # W1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
		Bott Recorder # 13564	
# of Packers 2.0	Packer Size 6 3/4	Mileage 116	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.0	Viscosity 47.0	Extra Equipmnt jars and safety joint	
Filtrate 12.0	Chlorides 600	Time on Site 8:30 PM	
		Tool Picked Up 1:50 AM	
		Tool Layed Dwn 7:15 AM	
Drill Collar Len 240.0		Elevation 1314.00	Kelley Bushings 1323.00
Wght Pipe Len 0			
Formation Upper Simpson Sand		Start Date/Time 6/16/2008 7:55 PM	
Interval Top 3734.0	Bottom 3758.0	End Date/Time 6/17/2008 1:50 AM	
Anchor Len Below 24.0	Between 0		
Total Depth 3758.0			
Blow Type Initial Flow, weak blow dieing at 5 minutes. Final Flow, no blow. No blow on blow back.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2	mud	0% 0ft	0% 0ft	0% 0ft	100% 2ft
DST Fluids	0				



Company Name
Well Name
Type of Test
Date(s) of Test

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2008/06/18	03:13:35	1.6667	1372.112	100.006
2008/06/18	03:14:35	1.6833	1402.669	100.454
2008/06/18	03:15:35	1.7000	1432.842	100.895
2008/06/18	03:16:35	1.7167	1463.456	101.147
2008/06/18	03:17:35	1.7333	1491.484	101.415
2008/06/18	03:18:35	1.7500	1535.499	101.640
2008/06/18	03:19:35	1.7667	1554.081	101.903
2008/06/18	03:20:35	1.7833	1719.287	102.034
2008/06/18	03:21:35	1.8000	1614.918	102.184
2008/06/18	03:22:35	1.8167	1644.440	102.407
2008/06/18	03:23:35	1.8333	1780.830	102.538
2008/06/18	03:24:35	1.8500	1705.151	102.645
2008/06/18	03:25:35	1.8667	1758.697	102.925
2008/06/18	03:26:35	1.8833	1839.695	103.428
2008/06/18	03:27:35	1.9000	1809.053	103.932
2008/06/18	03:28:35	1.9167	1769.979	104.376
2008/06/18	03:29:35	1.9333	1777.390	104.828
2008/06/18	03:30:35	1.9500	1776.526	104.963
2008/06/18	03:31:35	1.9667	1775.539	105.010
2008/06/18	03:32:35	1.9833	1774.547	105.049
2008/06/18	03:33:35	2.0000	1773.425	105.060
2008/06/18	03:34:35	2.0167	1772.194	105.069
2008/06/18	03:35:35	2.0333	1770.862	105.066
2008/06/18	03:36:35	2.0500	1769.840	105.067
2008/06/18	03:37:35	2.0667	1770.497	105.066
2008/06/18	03:38:35	2.0833	1771.086	105.062
2008/06/18	03:39:35	2.1000	1794.191	105.064
Initial HYD				
2008/06/18	03:40:20	2.1125	1794.220	105.143
2008/06/18	03:40:35	2.1167	27.113	105.181
Initial Flow				
2008/06/18	03:40:50	2.1208	26.922	105.321
2008/06/18	03:41:35	2.1333	26.795	105.307
2008/06/18	03:42:35	2.1500	23.441	105.253
2008/06/18	03:43:35	2.1667	23.234	105.231
2008/06/18	03:44:35	2.1833	22.781	105.229
2008/06/18	03:45:35	2.2000	22.692	105.240
2008/06/18	03:46:35	2.2167	22.834	105.251
2008/06/18	03:47:35	2.2333	22.642	105.260
2008/06/18	03:48:35	2.2500	22.523	105.265
2008/06/18	03:49:35	2.2667	22.480	105.278
2008/06/18	03:50:35	2.2833	22.588	105.282
2008/06/18	03:51:35	2.3000	22.545	105.291
2008/06/18	03:52:35	2.3167	22.579	105.305
2008/06/18	03:53:35	2.3333	22.500	105.312
2008/06/18	03:54:35	2.3500	22.443	105.318
2008/06/18	03:55:35	2.3667	22.390	105.328
Initial Flow				
2008/06/18	03:56:20	2.3792	21.864	105.332
2008/06/18	03:56:35	2.3833	21.560	105.334



Company Name
Well Name
Type of Test
Date(s) of Test

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2008/06/18	03:57:35	2.4000	20.384	105.348
2008/06/18	03:58:35	2.4167	20.454	105.361
2008/06/18	03:59:35	2.4333	20.561	105.366
2008/06/18	04:00:35	2.4500	20.692	105.386
2008/06/18	04:01:35	2.4667	20.953	105.393
2008/06/18	04:02:35	2.4833	21.116	105.406
2008/06/18	04:03:35	2.5000	21.326	105.415
2008/06/18	04:04:35	2.5167	21.483	105.431
2008/06/18	04:05:35	2.5333	21.764	105.447
2008/06/18	04:06:35	2.5500	21.915	105.467
2008/06/18	04:07:35	2.5667	22.006	105.480
2008/06/18	04:08:35	2.5833	22.231	105.490
2008/06/18	04:09:35	2.6000	22.459	105.510
2008/06/18	04:10:35	2.6167	22.688	105.526
2008/06/18	04:11:35	2.6333	22.887	105.544
2008/06/18	04:12:35	2.6500	23.162	105.561
2008/06/18	04:13:35	2.6667	23.278	105.577
2008/06/18	04:14:35	2.6833	23.508	105.591
2008/06/18	04:15:35	2.7000	23.675	105.609
2008/06/18	04:16:35	2.7167	23.909	105.627
2008/06/18	04:17:35	2.7333	24.209	105.649
2008/06/18	04:18:35	2.7500	24.445	105.661
2008/06/18	04:19:35	2.7667	24.606	105.687
2008/06/18	04:20:35	2.7833	24.803	105.706
2008/06/18	04:21:35	2.8000	25.109	105.730
2008/06/18	04:22:35	2.8167	25.272	105.744
2008/06/18	04:23:35	2.8333	25.515	105.769
2008/06/18	04:24:35	2.8500	25.744	105.791
2008/06/18	04:25:35	2.8667	26.070	105.813
Initial Buildup				
2008/06/18	04:25:50	2.8708	24.874	105.818
Final Flow				
2008/06/18	04:26:05	2.8750	22.031	105.816
2008/06/18	04:26:35	2.8833	21.993	105.825
2008/06/18	04:27:35	2.9000	21.933	105.843
2008/06/18	04:28:35	2.9167	21.939	105.872
2008/06/18	04:29:35	2.9333	21.963	105.888
2008/06/18	04:30:35	2.9500	21.774	105.912
2008/06/18	04:31:35	2.9667	21.766	105.924
2008/06/18	04:32:35	2.9833	21.696	105.948
2008/06/18	04:33:35	3.0000	21.749	105.971
2008/06/18	04:34:35	3.0167	21.724	105.996
2008/06/18	04:35:35	3.0333	21.721	106.014
2008/06/18	04:36:35	3.0500	21.754	106.036
2008/06/18	04:37:35	3.0667	21.833	106.059
2008/06/18	04:38:35	3.0833	21.839	106.083
2008/06/18	04:39:35	3.1000	21.858	106.095
2008/06/18	04:40:35	3.1167	21.906	106.117
2008/06/18	04:41:35	3.1333	20.449	106.142
Final Flow				



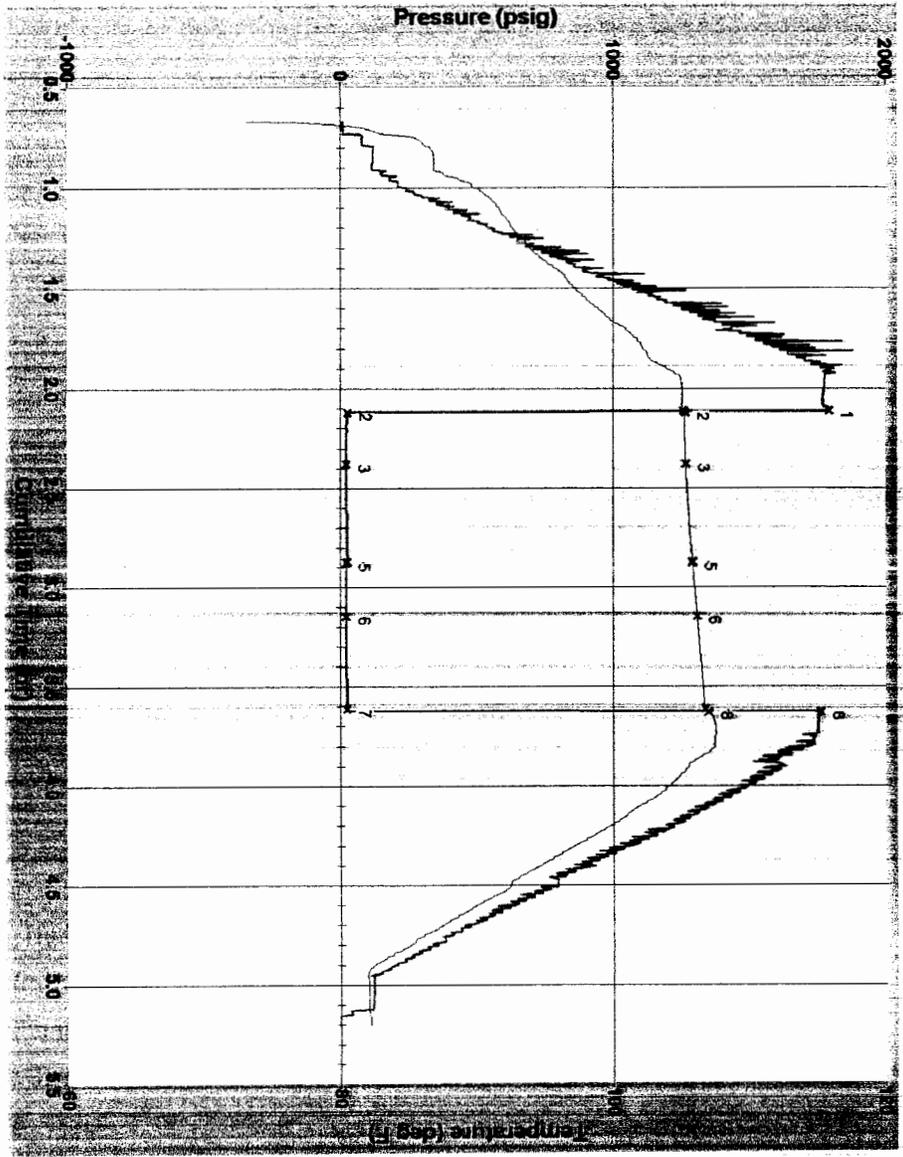
Company Name
Well Name
Type of Test
Date(s) of Test

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2008/06/18	04:42:20	3.1458	20.390	106.158
2008/06/18	04:42:35	3.1500	20.394	106.164
2008/06/18	04:43:35	3.1667	20.410	106.191
2008/06/18	04:44:35	3.1833	20.433	106.210
2008/06/18	04:45:35	3.2000	20.477	106.225
2008/06/18	04:46:35	3.2167	20.571	106.252
2008/06/18	04:47:35	3.2333	20.697	106.268
2008/06/18	04:48:35	3.2500	20.772	106.286
2008/06/18	04:49:35	3.2667	20.923	106.311
2008/06/18	04:50:35	3.2833	21.088	106.340
2008/06/18	04:51:35	3.3000	21.215	106.351
2008/06/18	04:52:35	3.3167	21.345	106.376
2008/06/18	04:53:35	3.3333	21.486	106.398
2008/06/18	04:54:35	3.3500	21.700	106.416
2008/06/18	04:55:35	3.3667	21.851	106.443
2008/06/18	04:56:35	3.3833	21.971	106.464
2008/06/18	04:57:35	3.4000	22.215	106.484
2008/06/18	04:58:35	3.4167	22.368	106.500
2008/06/18	04:59:35	3.4333	22.503	106.525
2008/06/18	05:00:35	3.4500	22.625	106.540
2008/06/18	05:01:35	3.4667	22.817	106.561
2008/06/18	05:02:35	3.4833	23.025	106.585
2008/06/18	05:03:35	3.5000	23.156	106.606
2008/06/18	05:04:35	3.5167	23.349	106.628
2008/06/18	05:05:35	3.5333	23.459	106.648
2008/06/18	05:06:35	3.5500	23.611	106.664
2008/06/18	05:07:35	3.5667	23.721	106.687
2008/06/18	05:08:35	3.5833	23.872	106.714
2008/06/18	05:09:35	3.6000	24.045	106.727
Final Buildup				
2008/06/18	05:10:20	3.6125	24.300	106.743
2008/06/18	05:10:35	3.6167	24.335	106.750
Final Hyd				
2008/06/18	05:11:20	3.6292	1762.043	107.001
2008/06/18	05:11:35	3.6333	1764.391	107.053
2008/06/18	05:12:35	3.6500	1759.485	107.310
2008/06/18	05:13:35	3.6667	1752.772	107.402
2008/06/18	05:14:35	3.6833	1751.820	107.454
2008/06/18	05:15:35	3.7000	1750.839	107.488
2008/06/18	05:16:35	3.7167	1749.941	107.517
2008/06/18	05:17:35	3.7333	1749.376	107.535
2008/06/18	05:18:35	3.7500	1742.302	107.470
2008/06/18	05:19:35	3.7667	1735.451	107.454
2008/06/18	05:20:35	3.7833	1737.129	107.456
2008/06/18	05:21:35	3.8000	1708.111	107.440
2008/06/18	05:22:35	3.8167	1696.987	107.247
2008/06/18	05:23:35	3.8333	1609.598	107.017
2008/06/18	05:24:35	3.8500	1564.316	106.563
2008/06/18	05:25:35	3.8667	1606.830	106.097
2008/06/18	05:26:35	3.8833	1593.761	105.742



Company Name
Well Name
Type of Test
Date(s) of Test

Kramer #1 DST #2



BH Press 1
BH Temp 1

Index	Time	Text	BH Press 1	BH Temp 1
1	2.112	Initial HYD	1794.22	105.14
2	2.121	Initial Flow	26.92	105.32
3	2.379	Initial Flow	21.96	105.33
4	2.871	Initial Buildup	24.87	105.82
5	2.875	Final Flow	22.03	105.82
6	3.146	Final Flow	20.39	106.16
7	3.612	Final Buildup	24.30	106.74
8	3.829	Final Hyd	1782.04	107.00

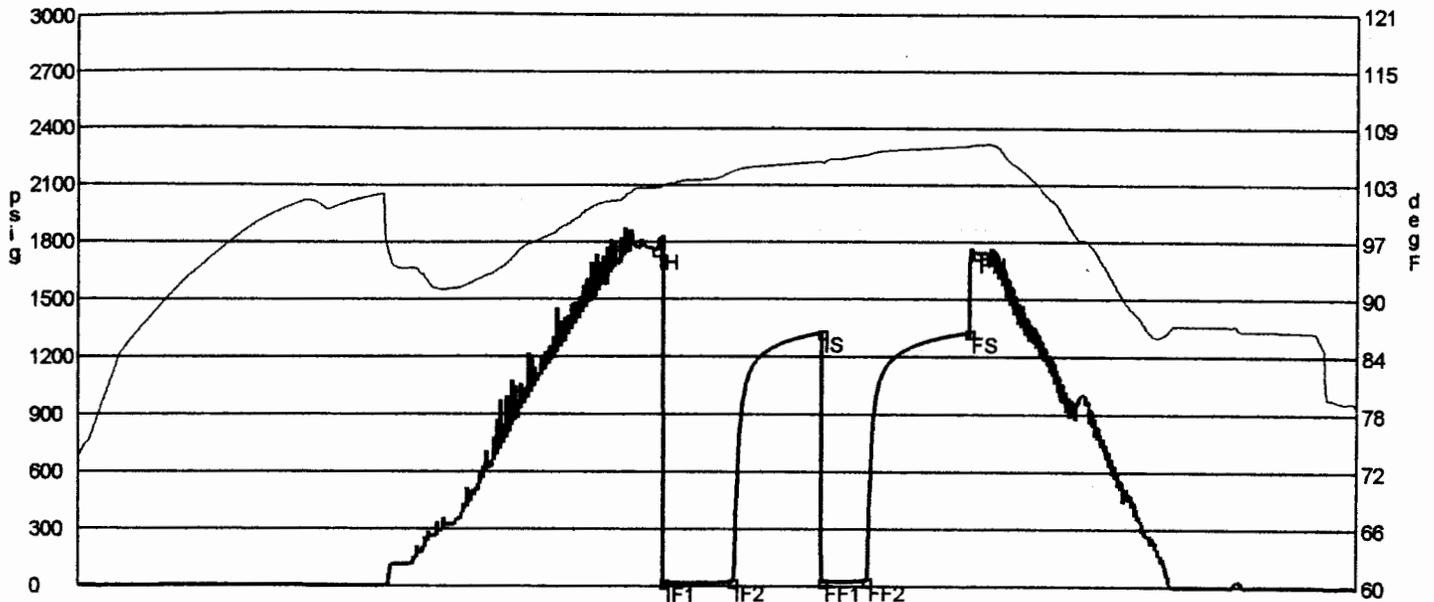
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Attn.	Jay Ablah	Section	20	Range 13E
		Township	5S	
		County	Nemaha	State KS
		Drilling Cont	C&G Drilling Rig #2	
Comments	Times : 30 - 30 - 30 - 45 Skim of oil on tool joint			

GENERAL INFORMATION

Test # 3	Test Date 6/18/2008	Chokes 3/4	Hole Size 7 7/8
Tester Richard Holtz		Top Recorder # W1023	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # 13564	
# of Packers 2.0	Packer Size 6 3/4	Mileage 0	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars and safety joint	
Mud Weight 9.0	Viscosity 47.0	Time on Site 12:00 AM	
Filtrate 12.0	Chlorides 600	Tool Picked Up 3:30 PM	
		Tool Layed Dwn 8:15 PM	
Drill Collar Len 240.0		Elevation 1314.00	Kelley Bushings 1323.00
Wght Pipe Len 0			
Formation Lower Simpson Sand		Start Date/Time 6/18/2008 1:46 PM	
Interval Top 3762.0	Bottom 3780.0	End Date/Time 6/18/2008 8:34 PM	
Anchor Len Below 18.0	Between 0		
Total Depth 3780.0			
Blow Type Initial Flow, weak blow dieing at 11 minute mark. Final Flow, no blow.			

RECOVERY

<u>Feet</u>	<u>Description</u>	<u>Gas</u>	<u>Oil</u>	<u>Water</u>	<u>Mud</u>
7	oil cut mud	0% 0ft	2% 0.1ft	0% 0ft	98% 6.9ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	6/18/2008 4:49:15 PM	3.054167	1754.865	102.459	Initial Hydro-static
IF1	6/18/2008 4:52:00 PM	3.1	16.961	102.621	Initial Flow (1)
IF2	6/18/2008 5:14:00 PM	3.466667	22.825	104.201	Initial Flow (2)
IS	6/18/2008 5:42:15 PM	3.9375	1322.032	105.26	Initial Shut-In
FF1	6/18/2008 5:42:45 PM	3.945833	24.986	105.105	Final Flow (1)
FF2	6/18/2008 5:56:45 PM	4.179167	28.315	105.957	Final Flow (2)
FS	6/18/2008 6:29:15 PM	4.720833	1323.355	106.915	Final Shut-In
FH	6/18/2008 6:31:30 PM	4.758333	1739.751	107.041	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

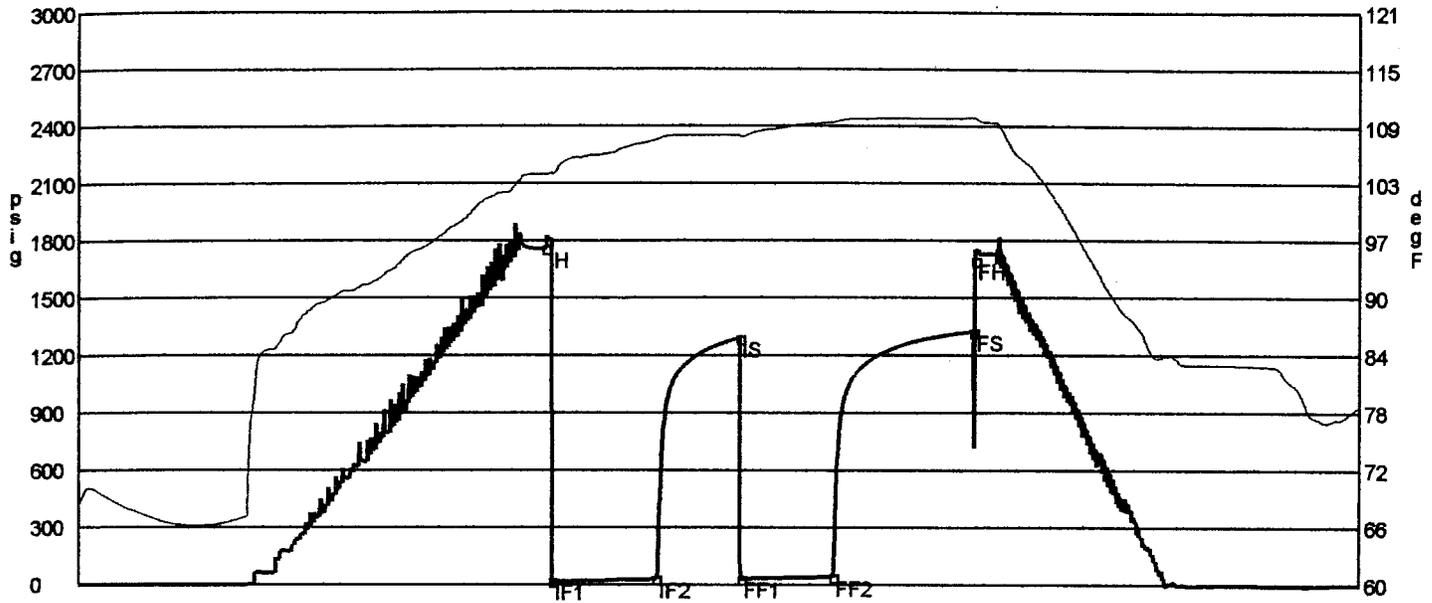
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Attn.	Jay Ablah	Section	20	Range 13E
		Township	5S	
		County	Nemaha	State KS
		Drilling Cont	C&G Drilling Rig #2	
Comments	Times : 30 - 30 - 30 - 45 Skim of oil on tool joint			

GENERAL INFORMATION

Test # 4	Test Date 6/19/2008	Chokes 3/4	Hole Size 7 7/8
Tester Richard HOLTZ		Top Recorder # W1023	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # 13564	
# of Packers 2.0	Packer Size 6 3/4	Mileage 0	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars and safety joint	
Mud Weight 8.8	Viscosity 45.0	Time on Site 12:00 AM	
Filtrate 12.0	Chlorides 600	Tool Picked Up 3:30 AM	
		Tool Layed Dwn 10:00 AM	
Drill Collar Len 240.0		Elevation 1314.00	Kelley Bushings 1323.00
Wght Pipe Len 0			
Formation Lower Simpson Sand		Start Date/Time 6/19/2008 3:11 AM	
Interval Top 3767.0	Bottom 3785.0	End Date/Time 6/19/2008 10:06 AM	
Anchor Len Below 18.0	Between 0		
Total Depth 3785.0			
Blow Type Initial Flow, weak blow staying at weak blow. Final Flow, no blow.			

RECOVERY

<u>Feet</u>	<u>Description</u>	<u>Gas</u>	<u>Oil</u>	<u>Water</u>	<u>Mud</u>
60	mud/w trace of oil	0% 0ft	trace	0% 0ft	100% 60ft
DST Fluids 0					



	Date	Time	Pressure	Temp	
IH	6/19/2008 5:41:30 AM	2.508333	1757.237	103.66	Initial Hydro-static
IF1	6/19/2008 5:43:45 AM	2.545833	18.61	103.689	Initial Flow (1)
IF2	6/19/2008 6:17:15 AM	3.104167	30.553	107.352	Initial Flow (2)
IS	6/19/2008 6:43:45 AM	3.545833	1289.283	107.841	Initial Shut-In
FF1	6/19/2008 6:44:15 AM	3.554167	32.547	107.674	Final Flow (1)
FF2	6/19/2008 7:14:00 AM	4.05	41.66	109.194	Final Flow (2)
FS	6/19/2008 7:59:30 AM	4.808333	1322.639	109.69	Final Shut-In
FH	6/19/2008 8:00:00 AM	4.816667	1695.758	109.728	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke