

3-5-13E

INT

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-131-20,129
County.....Nemaha
SE NE SW Sec. 3. Twp. 5S. Rge. 13. X East
West

Operator: License # 4922
Name Incline Reserves, Inc.
Address 1607 SW 37th St.
City/State/Zip Topeka/KS/66611

1650 Ft North from Southeast Corner of Section
3080 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Marathon Petroleum Co.
Findlay Ohio

Lease Name Hill Well # 3

Operator Contact Person Steve Owen
Phone 913-267-5033

Field Name SW Goff

Contractor: License # 5825
Name Glacier Drilling Company, Inc.

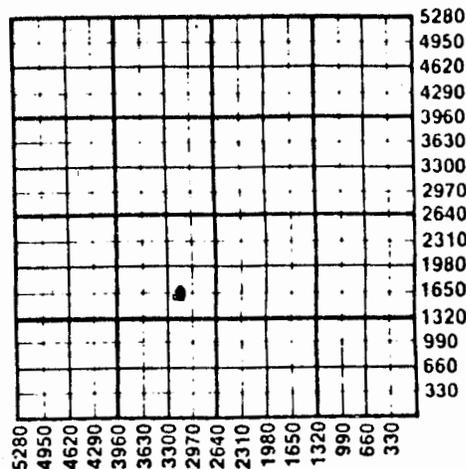
Producing Formation VIOLA

Site Geologist Greg Owen
Phone 913-267-5033

Elevation: Ground 1352' KB 1358'

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

Section Plat



If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
10-12-87 10-22-87 11-06-87
Spud Date Date Reached TD Completion Date
3,665' 3665'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 370 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 3600 Ft North from Southeast Corner
(Stream pond) etc 3200 Ft West from Southeast Corner
Sec 3 Twp 5S Rge 13 X East West

X Other (explain) water purchased from landowner
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name Incline Reserves, Inc. Lease Name Hill Well # 3

Sec. 3 Twp. 5 S Rge. 13 East West County Nemaha

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Other (Specify) Perforation 3661'-3665'

Attach copy of logs

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Tarkio Lime	612	
Lansing Group	1412	
Base of KC Group	1782	
Miss. Unconformity	2676	
Miss. Lime	2687	
Kinderhook Shale	2740	
Hunton	2982	
Maquoketa Shale	3607	
Viola	3661	3665'

Date of First Production 11/07/87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
75 Bbls	TSTM	MCF	150 Bbls	CFPB	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"		370'	reg	210	3% cacl
production	7 7/8"	5 1/2"	14#/ft	3661'	50/50 POZ	280	2% gel 1/4# floccle per sx

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 7/8" Set At 3580' Packer at none Liner Run Yes No