

Inc

API NO. 15-.....131-20,131.....
County.....Nemaha.....
.....NE SW SW Sec. 3 Twp. 5S Rge. 13..... X East West

...777..... Ft North from Southeast Corner of Section
 ...4290..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....Hill.....well #.4.....

Field Name.....SW Goff.....

Producing Formation.....VIOLA.....

Elevation: Ground.....1362'.....KB.....1368'.....

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: _____
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of

Sec	Tw	Rge	East	West
-----	----	-----	------	------

X Surface Water.....3600 Ft North from Southeast Corner
(Stream pond etc).....3200 Ft West from Southeast Corner
Sec 3 Twp 5S Rge 13 X East West

X Other (explain)...water purchased from landowner
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Incline Reserves, Inc. Lease Name..... Hill Well #..... 4

Sec..... 3 Twp..... 5 S Rge..... 13 ☒ East ☐ West County..... Nemaha

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Tarkio Lime	621	
Lansing Group	1432	
Base of KC Group	1797	
Miss. Unconformity	2684	
Miss. Lime	2717	
Kinderhook Shale	2750	
Hunton	2987	
Maquoketa Shale	3618	
Viola	3672	3677

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	75 Bbls	TSTM MCF	50 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)

3673-3677

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	20#	359'	common	280	3% CaCl
production	7 7/8"	5 1/2"	14#	3673	50/50 POZ	275	2% Gel 1/4# flocle/sk

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8"	3635	none		

Date of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....