

3-5-13E

File

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4922
Name Incline Reserves, Inc.
Address 1607 SW 37th St.
City/State/Zip Topeka/KS/66611

Purchaser.....

Operator Contact Person Steve Owen
Phone 913-267-5033

Contractor: License # 5825
Name Glacier Drilling Co., Inc.

Wellsite Geologist Greg Owen
Phone 913-267-5033

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2-20-88 3-03-88 3-03-88
Spud Date Date Reached TD Completion Date

3940'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 380 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-131-20-137

County.....NEMAHA

SE SE NW Sec. 3 Twp. 5S Rge. 13 East
West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

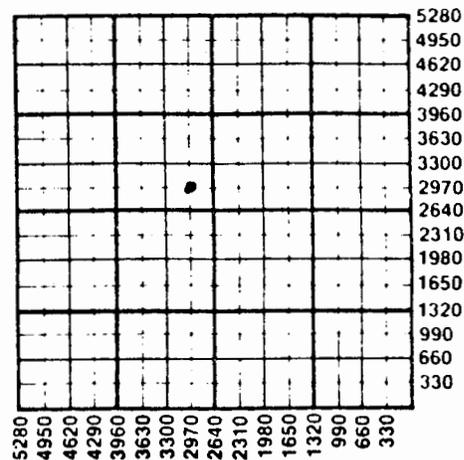
Lease Name.....VISSER Well #.....1

Field Name.....Heinen Ext.

Producing Formation.....N/A

Elevation: Ground.....1363' KB.....1369'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4000 Ft North from Southeast Corner
(Stream, pond etc.) 4000 Ft West from Southeast Corner
Sec 3 Twp 5S Rge 13 East West

Other (explain).....Purchased from landowner
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name Incline Reserves, Inc. Lease Name VISSER Well # 1

Sec. 3 Twp. 5 S Rge. 13 East West County NEMAHA

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Tarkio Lime 627
 Lansing Group 1427
 Base KC group 1796
 Miss. Uncon. 2698
 Miss. Lime 2732
 Kinderhook Sh. 2780
 Hunton 3010
 Maquoketa Sh. 3628
 Viola 3690
 Simpson Form. 3812
 Simp. Sd. Por. 3903
 T.D.

3940'

DST #1 Viola @ 3670-3696 Tool opened w/weak blow, dying @ end of IFP. No blow during FFP. Rec 3' free oil, 30' OCM (10% oil). IHP = 1765#; IFP (60 min) 40-50#; ISIP (30 min) 1200#; FFP (30 min) 65-50#; FSIP (60 min) 1200#; FHP = 1765# BHT 114°F

DST #2 Viola @ 3694-3700 Tool opened w/fair blow, held steady throughout test. Rec 60' free oil (Grav = 34°), 510' Sli. OCSW (Chl = 16,000 ppm). IHP 1745#; IFP (60 min) 40-170#; ISIP (30 min) 1135#; FFP (60 min) 200-250#; FSIP (60 min) 1190#; FHP 1735#.

DST #3 Viola @ 3698-3705 Tool opened w/good blow, building to strong. Rec 62' clean oil (31° Grav.) 155' OCW (20% oil) 527' wtr (Chl = 1,100? ppm) IHP 1812#; IFP (60 min) 61-224#; ISIP (30 min) 1057#; FFP (60 min) 285-326#; FSIP (60 min) 1196#; FHP 1772#, BHT 118°F.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8-5/8"		387'		225	Reg. 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					