

9-5-13E

Full

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company APT NO. 15-131-20,049

ADDRESS 800 Sutton Place Bldg., 209 E. William COUNTY Nemaha

Wichita, Kansas 67202 FIELD South Corning

** CONTACT PERSON Richard E. Adams PROD. FORMATION Viola

PHONE (316) 265-5624

PURCHASER Western Crude Oil, Inc. LEASE Hermes "A"

ADDRESS Box 5568 T.A. WELL NO. 1

Denver, Colo. 80217 WELL LOCATION

DRILLING Contractor Hamm Drilling, Inc. 1650 Ft. from South Line and

ADDRESS P.O. Box 17 1650 Ft. from East Line of (E) Perry, Kansas 66073 the 5E (Qtr.) SEC 9 TWP 5S RGE 13 (W).

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		9	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3900 ft. PBTD -----

SPUD DATE 12-9-82 DATE COMPLETED 1-31-83

ELEV: GR 1334' DF 1337' KB 1339'

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,196

Amount of surface pipe set and cemented 10 3/4"-352' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production January 21, 1983	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 22 bbls.	Gas MCF 68 % 15 bbls.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)		Perforations 3616' - 3622'

OPERATOR Cities Service Company LEASE Hermesch "A"

SEC. 9 TWP. 5S RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			DST #1	3611'-3622'
Lansing	1400'	(-60')		Viola
Base Kansas City	1772'	(-432')		First Opening: Weak blow in- creasing through out.
Cherokee	1980'	(-1293')		Second opening: Weak blow in- creasing to fair blow. Recovered 130' free oil, 225' heavy oil cut mud, 545' slightly oil cut mud.
Kinderhook	2702'	(-1362')		IHH 1803
Hunton	2943'	(-1603')		IFP 337-369
Maquoketa	3557'	(-2217')		ISIP 1269
Viola	3613'	(-2273')		FFP 390-400
Simpson Group	3734'	(-2394')		FSIP 1258
N. Simpson Sandstone	3802'	(-2462')		FHH 1793
L. Simpson Sandstone	3826'	(-2486')		BHT 102°F
Granite	3870'	(-2530')		
RTD	3900'			
Logs Run:			DST #2	3817'-3834'
1). Compensated Densilog Compensated Neutron Gamma Ray.			IHH 1845	Simpson
2). Dual Induction Focused Log.			IFP 32-579	30-60-30-60
3). Prolog.			ISIP 1394	First opening: strong blow throughout.
			FFP 536-851	Second opening: strong blow throughout.
			FSIP 1405	Received 718' muddy water, 1200' clean water.
			FHH 1845	
			BHT 112°F	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"	40.5#	352'	Class "A"	275	3% CaCl
Production	9 1/2"	7"	20#	3898'	50/50 Pozmix	250	3/4% CFR-2 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3616' - 3622'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3667 ft.	3717 ft.			