

ing

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.  
 Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE 6/30/83

OPERATOR Petro-Lewis Corporation API NO. 15-131-20044

ADDRESS 5400 North Independence COUNTY Nemaha

Oklahoma City, Oklahoma 73112 FIELD Hermesch

CONTACT PERSON Maryann C. Fuchs PROD. FORMATION Viola  
PHONE (405) 949-9412

PURCHASER Cities Service LEASE Hermesch

ADDRESS 3545 Northwest 58th Street WELL NO. 9-1

Oklahoma City, Oklahoma 73112 WELL LOCATION 100' E of C NW NE SE

DRILLING CONTRACTOR Silverado Drilling Company 2310 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 890 Ft. from East Line of (E)  
Wichita, Kansas 67202 the SE (Qtr.) SEC 9 TWP 5S RGE 13E (W).

PLUGGING CONTRACTOR N/A

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3897' PBDT 3740'

SPUD DATE 10/7/82 DATE COMPLETED 1/7/83

ELEV: GR 1338' DF ----- KB 1342'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88244

Amount of surface pipe set and cemented 267' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, ~~Gas, Shale Gas, Dry Gas, Gas, Injection, Temporarily Abandoned, Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**RELEASED**  
FEB 1 1984  
Date: \_\_\_\_\_  
FROM CONFIDENTIAL

A F F I D A V I T

Maryann C. Fuchs, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Maryann C. Fuchs*  
Petro-Lewis Corporation

State Geological Survey  
WICHITA DIVISION

OPERATOR Petro-Lewis Corporation LEASE Hermesch SEC. 9 TWP. 5S RGE. 1E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 9-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Hunton	2950	3565	✓FDC/CNL/GR	1100-TD
Viola	3616	3800	✓DIL/SFL	270-TD
Simpson	3800	3840	✓Cyberlook	1100-TD
			✓HDT	1900-TD
			✓BHC/GR	270-TD
<u>Drill Stem Tests</u>				
#1 (No cushion) 45-70-60-130 IHP 1723, IFP 40-100, ISIP 1322, FFP 120-140, FSIP 1322, FHP 1723 240' Oil (28° API) 65' Oil cut mud	3617	3629		
#2 (No cushion) 45-90-60-120 IHP 1803, IFP 20-241, ISIP 1402, FFP 241-442, FSIP 1402, FHP 1783 945' water	3831	3852		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 7½% MCA	3621'-3626'
CIBP @ 3740'	
Date of first production 2/1/83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity 28° API
Oil 35 bbls.	Water % 45 bbls.
Gas 0 MCF	Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) No gas	Perforations 3621'-3626'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13½"	10-3/4"	40.5	267'	Class A	175	2% CaCl
Production	9½"	5½"	14.0	3897'	RFC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	4" HC	3621-3626
TUBING RECORD			4 SPF	4" HC	3831-3834
Size 2-3/8"	Setting depth 3608'	Packer set at 3548' (TAC)			