

28-5-13E

RELEASED

2/11/83

TYPE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Date:

MAR 1 1984

28-5-13E

SIDE ONE

WICHITA BRANCH

FROM CONFIDENTIAL
the Kansas Corporation Com-

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5702 EXPIRATION DATE 6/30/83

OPERATOR Pendleton Land and Exploration, Inc. API NO. 15-131-20,052

ADDRESS 23 Inverness Way East COUNTY Nemaha

Englewood, CO 80112 FIELD Goff

** CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION -----
PHONE 303/773-1776

PURCHASER ----- LEASE Barnes

ADDRESS ----- WELL NO. 1 (one)

WELL LOCATION SW SW SW

DRILLING Silverado Drilling Co., Inc. 330 Ft. from S Line and

CONTRACTOR 330 Ft. from W Line of

ADDRESS 435 Page Court, 220 W. Douglas the SW (Qtr.) SEC 28 TWP 5S RGE 13E.
Wichita, Kansas 67202

PLUGGING same as drilling contractor WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS ✓

TOTAL DEPTH 3775' PBTD SWD/REP

SPUD DATE 1/19/83 DATE COMPLETED 2/11/83 PLG.

EV: GR 1262 DF KB 1266

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 265' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Emily Ann Downs, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Emily Ann Downs
(Name)

381-2-82

SIDE TWO

OPERATOR Pendleton Land & Expl., Inc EASE Barnes #1 SEC.28 TWP5S RGE.13E

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1/3731-3744/Simpson/29"46"61"89". Rec 300' WM. IHP 1791, IFP 16-66, ISIP 1425, FHP 1788, FFP 66-162, FSIP 1427, BHT 121.			E-log tops:	
			Heebner	1146 (+ 120)
			Lsg	1357 (- 91)
			Bot KC	1734 (- 468)
			Miss	2600 (-1334)
			Kinderhook	2705 (-1439)
			Hunton	2898 (-1632)
			Maquoketa	3428 (-2162)
			Viola	3490 (-2224)
			Simp Sd	3666 (-2400)
			Granite	3767 (-2500)
			LTD	3777
			Logs run:	
			Cyberlook	
			DIL-GR	
			BHC-GR-CALI	
			FDC-CNL-GR	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	14 1/4"	10 3/4"	32.75#	265'	common	190	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			