

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33071
Name: BTA Oil Producers
Address: 104 S. Pecos
City/State/Zip: Midland, TX 79701
Purchaser: N/A
Operator Contact Person: Pam Inskeep
Phone: (915) 682-3753
Contractor: Name: Layne Christensen Canada Ltd.
License: 32999
Wellsite Geologist: Jim Kamis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ---
Well Name: ---

Original Comp. Date: --- Original Total Depth: ---
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. ---
 Dual Completion Docket No. ---
 Other (SWD or Enhr.?) Docket No. ---

<u>8/20/2002</u>	<u>8/27/2002</u>	<u>8/28/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date TA Date

API No. 15-005-20103
County: Atchison
SW-NE-SW Sec. 12 Twp. 5 S. R. 18 East West
1636 feet from S N (circle one) Line of Section
1791 feet from W E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: 20104 JV-P Lanter Well #: 1
Field Name: Wildcat

Producing Formation: ---
Elevation: Ground: 1144' Kelly Bushing: 1148'
Total Depth: 2050' Plug Back Total Depth: 2004'
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set --- Feet
If Alternate II completion, cement circulated from Stage Tool @ 891'
feet depth to Surface w/ 220 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 175 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: ---
Lease Name: --- License No.: ---
Quarter --- Sec. --- Twp. --- S. R. --- East West
County: --- Docket No.: ---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

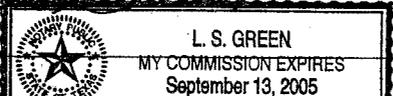
Signature: Pam Inskeep

Title: Regulatory Administrator Date: 12/16/2002

Subscribed and sworn to before me this 16th day of December

2002
Notary Public: [Signature]

Date Commission Expires: ---



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: ---
 Wireline Log Received
 Geologist Report Received
 UIC Distribution