AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Compt.

11112	ar and a second
SIDE ONE	<b>S</b>

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

IICENSE #	5702	EXPIRATION	DATE	Jun	a 30, 19	84	
	Pendleton Land & Explorat	ion	/. 	API NO.	15	-149-20,04	4
	8085 S. Chester Street			COUNTY_	Ро	ttawatomie	
	Englewood, CO 80112			FIELD _			
** CONTACT	PERSON Forrest S. Woodsi PHONE 303 - 790-	de		PROD. F	ORMATION	[	
PURCHASER				LEASE	Marcoux		
ADDRESS					1		
. =				WELL LO	CATION_	C SWNE	
DRILLING	McAllister Drilling Co.,	Inc.		1980Ft	. from _	North I	ine and
CONTRACTOR ADDRESS	251 N. Water, Suite 10			<u>1980</u> Ft	. from _	East - I	ine of (E)  RGE12 (WX)
	Wichita, KS 67202  United Cementing & A		C		WELL PI	LAT	(Office Use Only)
	Box 712						KCC
	El Dorado, KS 6704	2					KGS SWD/REP
TOTAL DEPT	'H3790'			-	1	.	PLG.
SPUD DATE	7/22/83 DATE COMPLET	TED <u>8/2/83</u>		-	26		•
	1378' DF K			-			
DOCKET NO	ITH (KARKE) (ROTARY) (AX . OF DISPOSAL OR REPRESSUR ISPOSE OF WATER FROM THIS	ING WELL BEI	NG				
Amount of	surface pipe set and ceme	nted332		_DV Tool	Used?		
THIS AFFI	DAVIT APPLIES TO: (Circle, Temporarily Abandoned, O	ONE) - Oil,	Gas,	Shut-in	Gas, Or	y,)Disposa	1,

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

, being of lawful age, hereby certifies I, Forrest S. Woodside that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. atataments and allegations contained therein are true and correct,

ACO-1 WELL RISTORY (E)
SEC. 26 TWP, 65 RGE. 12 \*\*\*

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zores of perceity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and st	Il important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, indepth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	HAME	DEPTH		
Check if no Drill Stem Tests Run.			Logs Run: DIL-SFL-GR BHC-GR LDT-CNL-GR CYBERLOOK			
Shale Shale and Lime Lime Shale and Lime Lime Lime Lime and Shale Shale and Lime Lime R.T.D.	0' 530' 1448' 1820' 1955' 2640' 2760' 2900' 3435' 3790'	530' 1448' 1820' 1955' 2640' 2760' 2900' 3435' 3790'	Log Tops: Heebner Lansing BKC Miss Kinderhook Hunton Maquoketa Viola Simpson Granite	1242' (+ 141) 1466' (- 83) 1775' (- 392) 2640' (-1257) 2689' (-1306) 2908' (-1525) 3434' (-2051) 3507' (-2124) 3656' (-2273) 3747' (-2364)		
DST #1 - 3494-3512' - 30/45/60/90 IHP 1726, IFP 318-597, ISIP 1241 FFP 634-1034, FSIP 1243, FHP 1700 Recovered 1925' of Saltwater Chlorides 4300 ppm BHT 121° F Strong Blow on both flow periods  If additional space is needed use Page 2,		. 1984 - X				

Purpose of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type coment	Sacks	Type and percen additives
SURFACE	12-1/4"	8-5/8"		332'		175	3% c.c.
						1	
			-				

LINER RECORD			PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	
	TUBING RECO	ORD				
	Joseph James	Bashan and ad	+		1	