

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lear Petroleum Exploration, Inc.

API NO. 15-005-20,026

ADDRESS 6401 N.W. Grand Blvd. Suite 200

COUNTY Atchinson

Oklahoma City, Oklahoma 73116

FIELD

**CONTACT PERSON Greg Vaughn

PROD. FORMATION

PHONE 405-840-2681

LEASE Pike

PURCHASER

WELL NO. 1-14

ADDRESS

WELL LOCATION C NE/4 NW/4

DRILLING Brandt Drilling Co.

660 Ft. from North Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS 1600 Douglas Blvd.

the NW SEC. 14 TWP. 6 S RGE. 19E

Wichita, Kansas 67202

PLUGGING Brandt Drilling Co.

CONTRACTOR

ADDRESS Same as above

TOTAL DEPTH 2800' PBSD Surface

SPUD DATE 10-25-82 DATE COMPLETED 11-4-82

ELEV: GR 1099 DF KB 1104

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 153 to Surface DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Atchinson SS, I,

John Boyd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (FOR) Lear Petroleum Exploration, Inc.

OPERATOR OF THE Pike LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-14 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF November, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.



WELL PLAT

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KCC
KGS
(Office Use)

14
RELEASED
Date: DEC 1 1982
FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
BKC	921'			14-6-10
Ft. Scott	1096'			
Cherokee	1150'			
Brvl.	1351'			
Burgess	1662'			
Miss.	1683'			
Hunton	2134'			
Viola	2503'			
Simpson	2662'			
Arbuckle	2745'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	158	Oil Well	115	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD