

9-7-125 Inc

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4972
Name ... Miura Petroleum, Inc.
Address ... 600 W. Cherry
City/State/Zip Chanute, Kans. 66720

Purchaser ... Fairway

Operator Contact Person John McAlpine
Phone ... 316-431-7554

Contractor: License # 5676
Name ... Edco Drilling Co., Inc.

Wellsite Geologist John McAlpine
Phone ... 316-431-7554

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-12-86 10-18-86 12-12-86
Spud Date Date Reached TD Completion Date
3,590' 3,571'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 170 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 0 feet depth to 182 w/ 75 SX cmt
Cement Company Name Consolidated Oil Well Ser.
69294

METHOD OF COMPLETION

Disposition of gas: Vented
 Sold
 Used on Lease

No gas

Open Hole Perforation
 Other (Specify)

Dually Completed
 Conmingled

Set ret. BP @ 3380' 12-11-86

API NO. 15-149-20053
County Pottawatomie
NE NE SE 9 7S 12 X East
Sec. Twp. Rge. West

2,310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

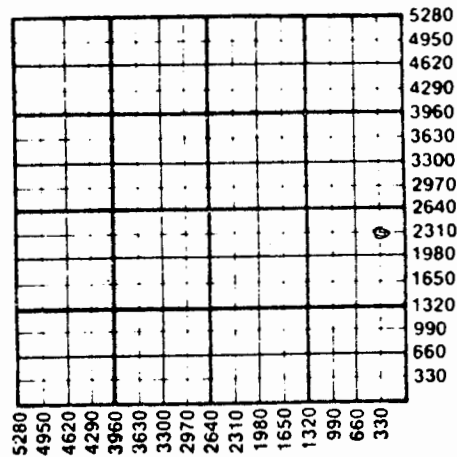
Lease Name Casey Well # 5

Field Name Casey

Producing Formation Viola

Elevation: Ground 1,380' KB 1,386'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 450 Ft North from Southeast Corner
(Stream, pond etc.) 500 Ft West from Southeast Corner
Sec 9 Twp 7S Rge 12 East West

Other (explain)

Production Interval

3331-37

Operator Name Miura Petroleum, Inc. Lease Name Casey Well # 5

Sec. 9 Twp. 7S Rge. 12 East West County Pottawatomie

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	102	0	300		

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Mississippi Lm	2538	2589
Kinderhook Sh	2589	2806
Hunton Lm	2806	3268
Maguoketa Sh	3268	3331
Viola Lm	3331	3409
Simpson Sh	3409	3423
UpperSimpson Sb	3423	3450
LowerSimpson Sb	3455	3492
PreCambrian	3498	3590

Formation tops measured from K.B.
 K.B. 1,386'
 G.L. 1,380'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24.0	170'	Class A	75	3% CCL
Production	7 7/8"	4 1/2"	10.5	3575'	50/50 Poz	360	2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3331 - 3337	200 gal. 15% HCL	3331-37
2	3424 - 3438		
2	3458 - 3462	2500 gal. diesel W-1000 #20-40SD	3459-62

TUBING RECORD

Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"	3213'	3225"	

Date of First Production 12-12-86 Producing Method Flowing Pumping Gas Lift Other (explain).....