

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

1300 FNL
931 FWL

Operator: License # ..9549.....
Name ..Douglas L. Baker.....
Address Suite 1320 First National Bk
City/State/Zip Topeka, Kansas 66603

Operator Contact Person ..Paul Matzek.....
Phone ..913-232-6775.....

Contractor: License # ..5676.....
NameEdco Drilling.....

Wellsite Geologist..Curtis Covey.....
Phone.....316-942-2685.....

PURCHASER..Square Deal.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc)

If OWNO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11. Aug. 84	26. Aug. 84	14. Jan. 85
Spud Date	Date Reached TD	Completion Date
3250	3248	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 298 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-085-20034.....

County.....Jackson.....

NW. SE. SE.... Sec. 15. Twp. 7. Rge. 13 East West

~~1305~~.... Ft North from Southeast Corner of Section
~~966~~.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

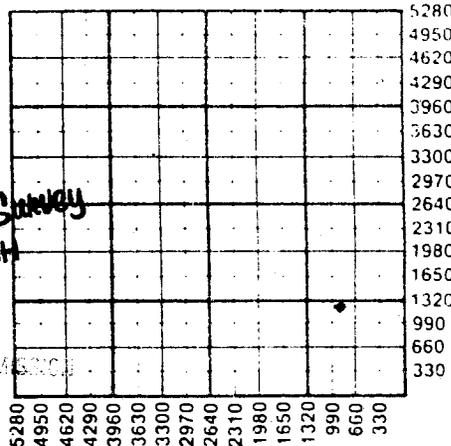
Lease Name...Bennett A.....Well #.....5.....

Field Name...Leach.....

Producing Formation...Viola.....

Elevation: Ground...1089.....KB...1094.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 7.00 Ft North from Southeast Corner (Stream, pond etc) 1900 Ft West from Southeast Corner Sec 15 Twp 7 Rge 13 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # ..D-23, 165.....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Paul R. Matzek.....
Title...Production Superintendent.... Date ..11. Mar. 85

Subscribed and sworn to before me this 11th day of March 1985
Notary Public Denise L. King
Date Commission Expires 3/5/88



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Operator Name **Douglas Baker** Lease Name **Bennett** Well # **5** SEC **5** TWP **15** RGE **13** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	961	
Lansing	1281	
Base KC	1495	
Miss.	2350	
Kinderhook	2443	
Hunton	2661	
Maquoketa	3136	
Viola	3205	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8.5/8	20	298	Common	190	3% CaCl
Casing	7.7/8	5.1/2	14	3248	Common	160	3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	3207	Abrasivejet			1	360° slot	
	3208	"			"	"	"
	3222	"			"	"	"
	3223	"			"	"	"
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
20 Jan 85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	MCF	75 Bbls	CFPB			

METHOD OF COMPLETION

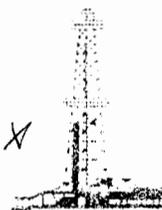
Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)3207-3223....
 Used on Lease Dually Completed
 Commingled

15-7-13E



DRILLING COMPANY, INC. X



Handwritten signature

114 WEST LOCUST - P.O. BOX 545 EL DORADO KANSAS 67042

August 31, 1984

Douglas L. Baker

To: ~~Leach Production Company~~
Suite 1320
First National Bank
Topeka, KS 66603

Lease: Bennett "A" #5

1300 FNL
931 FWL
APR - 3 1985

Location: Sec. 15, Twp. 7, Rge. 13E

Drilling Dates: August 20 through August 26, 1984

State Geological Survey
WICHITA BRANCH

Surface T.D. 306'
Surface set 300.15' of 8 5/8" surface casing
Cemented by Consolidated

- 310 - 748 shale w/lime
- 748 - 2117 shale w/lime streaks
- 2117 - 2411 shale & lime
- 2411 - 2449 Mississippi
- 2449 - 2664 Kinderhook
- 2664 - 3150 Hunton
- 3150 - 3201 Maquoketa
- 3201 - 3250 Viola
- 3250 T.D.

RECEIVED
STATE CORPORATION COMMISSION

MAR 18 1985

CONSERVATION DIVISION
Wichita, Kansas