

FEB 17 1984

16-7-13E Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5702 EXPIRATION DATE June 30, 1984

OPERATOR Pendleton Land & Exploration API NO. 15-085-20,028

ADDRESS 23 Inverness Way East COUNTY Jackson

Englewood, CO 80112 FIELD _____

** CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION _____

PHONE (303) 790-1776 _____ Indicate if new pay.

PURCHASER _____ LEASE Speaks

ADDRESS _____ WELL NO. 1

DRILLING McAllister Drilling Co., Inc. WELL LOCATION N/2 of NW NE

CONTRACTOR 330 Ft. from N Line and

ADDRESS 251 N. Water, Suite 10 1980 Ft. from E Line of (E)

Wichita, KS 67202 the NE (Qtr.) SEC 16 TWP 7S RGE 13 (W).

PLUGGING Dowell, Div. of Dow Chemical WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS Box 6088 _____

Kansas City, KS 66106 _____

TOTAL DEPTH 3624' PBTD _____

SPUD DATE 10/17/83 DATE COMPLETED 10/26/83

ELEV: GR 1190' DF _____ KB 1195'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 305' DV Tool Used? _____

KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

321-5-8.

ACO-1 Well History

Side TWO

OPERATOR Pendleton Land & Explo.LEASE NAME SneaksSEC 16 TWP 7S RGE 13 (E)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.			LOG TOPS:	
Shale & Lime	0	130'	Heebner	1068' (+ 127'
Lime & Shale	130	312'	Lansing	1302' (- 107'
Shale & Lime	312	1485'	BKC	1627' (- 432'
Lime & Shale	1485	1648'	Miss	2469' (-1274'
Shale & Lime	1648	2053'	Kinderhook	2554' (- 59'
Lime & Shale	2053	2535'	Hunton	2776' (-1581'
Shale	2535	2780'	Maquoketa	3267' (-2072'
Lime Hunton	2780	3265'	Viola	3340' (-2145'
Maquoketa Shale	3265	3348'	Simpson	3476' (-2281'
Viola Lime	3348	3496'	Arbuckle	3560' (- 65'
Simpson	3496	3510'	Granite Wash	3602' (-2407'
Arbuckle	3510	3600'		
Granite	3600	3624'		
Rotary Total Depth	3624			

DST#1 - 2791-2810' . 45-60-90-120

Rec 61' salt water cut mud
 IHP 1324, IFP 20-40, ISIP 983,
 FHP 1324, FFP 40-60, FSIP 943
 BHT 99°F

LOG RUN:

DIL GR
 LDT CNT GR
 BHC SONIC GR
 CYBERLOOK

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	305'	Class A	240	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			