

21-75-13E

COPY *md*STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5721

Name: Glacier Petroleum, Inc.

Address P.O. Box 577

City/State/Zip Emporia, Kansas 66801

Purchaser: MacClaskey

Operator Contact Person: J.C. Hawes

Phone (316) 342-1148

Contractor: Name: Glacier Well Service

License: 5721

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry ☒ Workover☒ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Glacier Petroleum

Well Name: Beightel A-1

Comp. Date 6-11-64 Old Total Depth 3323

☒ SQUEEZE OFF ZONE☐ Deepening Re-perf. ☐ Conv. to Inj/SWD☒ Plug Back 2800 ☐ PBTB☐ Commingled Docket No.☐ Dual Completion Docket No.☐ Other (SWD or Inj?) Docket No.

2-6-96

Spud Date OF START Date Reached TD

2-9-96
Completion Date OF WORKOVER

API NO. 15- June 11, 1964

County Jackson

C - NE - NE Sec. 21 Twp. 7 S Rge. 13

4620 Feet from (circle one) Line of Section

660 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (circle one) NW or SW (circle one)

Lease Name Beightel Well # A-1

Field Name Leach Pool

Producing Formation Viola/Hunton

Elevation: Ground 1211 KB 1216

Total Depth 3328 PBTB 2800

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan **REWORK 8/24 4-8-96**
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

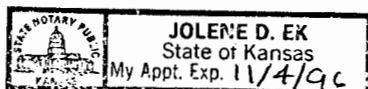
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title President Date

Subscribed and sworn to before me this 26 day of March 1996

Notary Public *Jolene D. EK*Date Commission Expires *September 4, 1996*

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☒ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

Form ACO-1 (7-91)

APR 9 1996

SIDE TWO

Operator Name Glacier Petroleum Lease Name Beightel Well # A-1Sec. 21 Twp. 7 S Rge. 13
☒ East
☐ WestCounty Jackson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

Hunton 2774

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4	10	32	240	Com	Surface	
Production	10	7	24	3322	Com	ax 320	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	2774-2777	Com	65	
☐ Plug Back TD				
☒ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2800 BP	250 gal	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
	2 7/8	2750			
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas Mcf	Water 20 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____

APR 08 1996