

22-7-13 E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4972
Name Miura Petroleum, Inc.
Address 600 W. Cherry
City/State/Zip Chanute, Kans. 66720

Purchaser Euron

Operator Contact Person Luigia McAlpine
Phone

Contractor: License # 4972
Name Company tools

Wellsite Geologist John McAlpine
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-23-87 2-3-87 2-7-87
Spud Date Date Reached TD Completion Date
3180 3180
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/.650 SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15-085-20,046

County Jackson

E NW NW Sec. 22 Twp. 7 Rge. 13 East
West

4650 Ft North from Southeast Corner of Section
4206 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

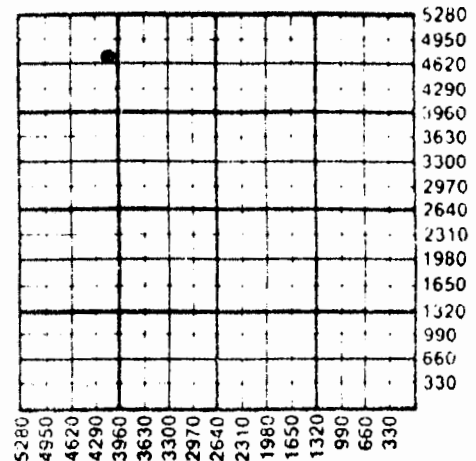
Lease Name Hladky Well # SWD-2

Field Name Leach

Producing Formation Maquoketa Hunton

Elevation: Ground 1134 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Miura Petroleum, Inc. Lease Name..... Hladky Well #. SWD-2.

22	7	13	☒ East ☐ West	County..... Jackson
Estimated Production Per 24 Hours	Oil N/A Bbls	Gas N/A MCF	Water N/A Bbls	Gas-Oil Ratio N/A CFPB
METHOD OF COMPLETION			Production Interval	

Disposition of gas: ☐ Vented
☐ Sold☒ Open Hole ☐ Perforation
☐ Other (Specify)

2880-3180.....

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Mississippi Lime	2376	2480
Kinderhook Shale	2480	2700
Hunton Lime	2700	3167
Maquoketa Shale	3167	3180

TD = 3180

Measured from K.B.

K.B. = 1142

G.L. = 1134

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		13 3/8		46	Port A	45	2% gel 3% ccl
Surface		10 3/4		303	Port A	120	3% ccl
Production		8 5/8	32	2820	Port A	650	3% ccl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
open hole	2820-3180			250 gal. 15% HCL			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size Set At Packer at				None			
Date of First Production		Producing Method		SWD			
4-15-87		☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (explain).....					