

TYPE

AFFIDAVIT OF COMPLETION FORM

ACC-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5760 EXPIRATION DATE 6/85

OPERATOR IREX Corp API NO. 15-085-20,030

ADDRESS 1331 17th Street, #800 COUNTY Jackson

Denver, CO 80202 FIELD Wildcat

** CONTACT PERSON Pamela Varvil/Production Analyst PROD. FORMATION (none)
PHONE 303/292-9900 x2063

PURCHASER (none) LEASE Leach

ADDRESS WELL NO. 27-1

WELL LOCATION NE NW SW

DRILLING Brandt Drlg. Co Inc. 2310Ft. from S Line and

CONTRACTOR 990Ft. from W Line of

ADDRESS Douglas Bldg, Suite 1200 the NE (Qtr.) SEC 27 TWP 7S RGE 13 (E) (XX)

Wichita, KS 67202

PLUGGING same

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3600' PBTD

SPUD DATE 10/31/83 DATE COMPLETED 12-12-83

ELEV: GR 1293' DF KB 1298'

DRILLED WITH (CORING) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		27	

Amount of surface pipe set and cemented 374 jts. DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, W. H. Bayliff, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

P1

SIDE TWO

ACQ-1 WELL HISTORY (E)

OPERATOR IREX Corp

LEASE Leach 27-1

SEC. 27 TWP. 7S RGE. 13 ~~EXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 27-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<p>DST #1 2434'-2546', Cherokee Times: 30-30-60 mins. Press: IH 1213, FH 1213, IF 73, FIF 52, ISI 798, SIF 95, SFS 73, SSI 798. BHT: 109°F Rec: 130' MW</p>			Geological Report DIL w/GR Litho analysis w/EPT matrix corrected porosity. GR Lithology Cyberlook Electromagnetic propagation CN/L GR	
<p>DST #2 2879'-2890', Hunton Times: 30-40-60-120 mins. Press: IH 1358, FH 1358, IF 10, FIF 31, ISI 954, SIF 63, SFF 73, SSI 933. Rec: 190' of free oil, 30 grav.</p>				
<p>DST #3 3419'-3429', Viola Times: 30-30-60-60 mins. Press: IH 1577, FH 1577, IF 31, FIF 31, ISI 1068, SIF 42, SFF 42, SSI 1099. BHT: 117°F Rec: 1' of free oil, 10'WM 1st opn'g wk blo, died in 10 mins.</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 7½% MSR 100, 1 gal inhibitor, 1 gal clay, 1 gal emulsifier.	2887'-91'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls	bbls	MCF		bbls

Disposition of gas (vented, used on lease or sold):

Perforations 2887'-91'

	Surface	Interval	Gravel	Depth	Gravel	Perforations	Fluid
surface	12-1/4"	8-5/8"	24#	372'	1½ of d-29	280	3% CaCl
production		5-½"	15.5#	3030'	RFC	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 SPF		2887'-91'

TUBING RECORD

Size	Setting depth	Packer set at
------	---------------	---------------