

2-7-1867110187
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
Date: ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE
FROM CONFIDENTIAL

API NO. 15-005-20,050
ATCHISON
County
C... S $\frac{1}{2}$... SW $\frac{1}{2}$ Sec. 2... Twp. 7S... Rge. 18... XX East
West

660 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

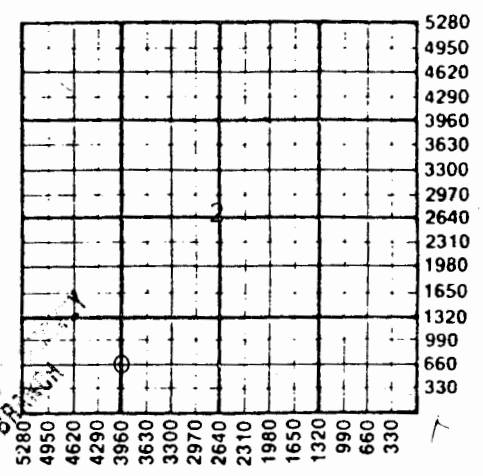
Lease Name CHILDRESS Well # 1

Field Name

Producing Formation McLOUTH

Elevation: Ground 1097 KB 1103

Section Plat



JUL 24 1986
KANSAS BRIDGE
WICHITA BRIDGE

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal None
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: None
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 950...Ft North from Southeast Corner
(Stream, pond etc) 3960...Ft West from Southeast Corner
Sec 2 Twp 7S Rge 18XX East West

Other (explain) (purchased from city, R.W.D. #)

Operator: License # 5248
Name OLYMPIC PETROLEUM COMPANY
Address 2121 So. Columbia Ave.
Tulsa, Oklahoma 74114
City/State/Zip

Purchaser NA

Operator Contact Person James E. Silver
Phone 918 747-8091

Contractor: License # 5676
Name EDCO Drilling Co., Inc.

Wellsite Geologist John Hickox
Phone 913 - 354-7332

Designate Type of Completion
X New Well Re-Entry Workover

OIL SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable

6-11-86 6-19-86 NA
Spud Date Date Reached TD Completion Date

2875' 1776
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet

If alternate 2 completion, cement circulated
from 211 feet depth to surface, 160 SX cmt
Cement Company Name Consolidated Oil Well Serv.
Invoice # 65909

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name OLYMPIC PETROLEUM COMPANY Lease Name CHARLES CHILDRESS Well # 1

Sec. 2 Twp. 7S Rge. 18 East West County ATCHISON

Disposition of gas: Vented Sold Used on Lease
 WELL LOG Open Hole Perforation Other (Specify)
 Dually Completed Commingled

1687-1698
1732-1748

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

ELECTRIC LOG TOPS

			Name	Top	Bottom
Hebner shale	419	(+ 684)	B.K. Zone	1930	(- 827)
Lansing Lm.	652	(+ 451)	Kinderhook sh.	2084	(- 981)
Kansas City. Lm.	802	(+ 301)	Hunton dolomite	2159	(-1056)
Base Kansas Cty	968	(+ 135)	Maquoketa dol.	2564	(-1461)
Marmaton Lm.	1069	(+ 34)	Maquoketa sh.	2598	(-1495)
Cherokee form.	1195	(- 92)	Viola	2612	(-1509)
Ardmore Lm.	1292	(- 189)	Simpson sh.	2757	(-1654)
McLouth Sandst.	1687	(- 584)	Simpson sandstone	2765	(-1662)
2nd. McLouth SD	1732	(- 629)	Arbuckle dolomite	2834	(-1731)
Mississippian	1777	(- 674)	El. Log T.D.	2868	(-1765)
			Driller's T.D.	2875	

DST No. 1 1706-1728 (McLouth) Open 15 mins. with strong blow, gas to surface in 2 minutes. Shut in 30 mins, open 45 mins & shut in 60 mins. Gauged 700,000 CF in 10 mins- first opening. Gauged 893,000 CF in 10 mins of 2nd. opening. 937,000 CF in 20 mins & stablized in 30 mins at 980,000 CF. Recovered 5' of gas cut mud. IRP 116-137, ISIP 635/30 mins. FFP 169-180 FSIP 635/30 mins.

DST No. 2 2093-2175 (Hunton Dolomite) Open 20 mins. w/weak blow. Shut in 45 mins. Open 15 mins with no blow, shut in 30 mins. Recovered 5' of mud with no show. IEP 31-31, ISIP 84/45 mins. FFP 31-31, FSIP 63/30 mins.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10 3/4"	32	211	reg.	160	3%
Production	7 7/8"	4 1/2"	9.5	1803	reg.	110	10%

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
N/A		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....