

2-7-186114188

SIDE ONE

**STATE CORPORATION COMMISSION OF KANSAS**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION OR RECOMPLETION FORM**  
**ACO-1 WELL HISTORY**  
**DESCRIPTION OF WELL AND LEASE**

Date: FEB 1 1988

Operator: License # 6668  
Name Theodore I. Leben  
Address 105 So. Broadway, Suite 640  
City/State/Zip Wichita, Kansas 67202

Purchaser: NA  
David G. Leben  
Operator Contact Person  
Phone 316-264-2375

Contractor: License # 5676  
Name EDCO Drilling Co. Inc.

Wellsite Geologist Gerald Zorger  
Phone 316-264-2375

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp Abd  
☒ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)  
If ONNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

**WELL HISTORY**

Drilling Method:  
☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-25-86 12-5-86 SE  
Spud Date Date Reached TD Completion Date

1839  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 168 feet  
Multiple Stage Cementing Collar Used? Yes ☒ No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name Sun Cementing & Acidizing  
Invoice # 1671

API NO. 15-005-20,054

County Atchison

C. N/2 SW Sec. 2 Twp. 7S. Rge. 18. ☒ East  
1980 3960  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

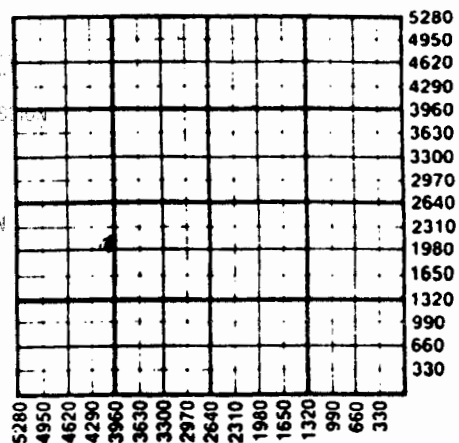
Lease Name Childress Well # 2-2

Field Name

Producing Formation McLouth

Elevation: Ground 1080 KB 1086

**Section Plat**



**WATER SUPPLY INFORMATION**

Disposition of Produced Water: ☐ Disposal  
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Theodore I. Leben  
Operator  
Title Date 1-12-87

Subscribed and sworn to before me this 12th day of January 1988  
Notary Public Aline E. Schroer  
Date Commission Expires Aug. 5, 1990

**K.C.C. OFFICE USE ONLY**

☒ Letter of Confidentiality Attached  
☒ Wireline Log Received  
☐ Drillers Timelog Received

**Distribution**

☒ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

A  
ALFRED E. SCHROER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Exp. Date 8-5-90

Confidential

## SIDE TWO

Operator Name Theodore I. Leben Lease Name Childress Well # #2-2  
Sec. 2 Twp. 7S Rge. 18 ☒ East ☐ West County Atchison County, Kansas

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
Samples Sent to Geological Survey ☐ Yes ☐ No  
Cores Taken ☐ Yes ☐ No

Formation Description  
☐ Log ☐ Sample

Name Top Bottom

|               |      |      |
|---------------|------|------|
| Lansing       | 642  | +444 |
| KC            | 791  | +295 |
| B/KC          | 958  | +128 |
| Marmaton      | 1060 | + 26 |
| Cherokee      | 1186 | -100 |
| Ardmore       | 1282 | -196 |
| Coal Marker   | 1652 | -566 |
| T/McLouth     | 1700 | -614 |
| Lower McLouth | 1744 | -658 |
| Miss.         | 1790 | -704 |
| LTD           | 1839 |      |

ST #1 1701 - 1715  
30 45 60 60  
Gas to surface in 5 min.  
Gauged 230,000 in 15 min. Rec. 35' mud  
500,000 in 40 min.  
475,000 in 50 min.  
485,000 in 70 min.  
485,000 in 80 min.  
485,000 in 90 min.

IFP 50/105 FFP 125/135  
ISIP 640 FSIP 640  
HP 845 - 830 Temp 105°

DST #2 1750 - 1767  
30 NT 60 60  
Tool did not open on initial open  
Gas to surface in 2 min.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Production String | 6 3/4"            | 4 1/2"                    | 4000#          | 1835          | Common A       | 100         | 2% gel 2% CaCl.            |

## PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|--------------------------------------------------------------------------------|-------|
| .....          | .....                                       | .....                                                                          | ..... |
| .....          | .....                                       | .....                                                                          | ..... |
| .....          | .....                                       | .....                                                                          | ..... |
| .....          | .....                                       | .....                                                                          | ..... |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|----------------------------------------------------------|
|---------------|------|--------|-----------|-----------|----------------------------------------------------------|

| Date of First Production | Producing Method                                                                                                                                             |
|--------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                          | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |

| Estimated Production Per 24 Hours | Oil Bbls | Gas Shut in waiting on line MCF | Water Bbls | Gas-Oil Ratio CFPB | Gravity |
|-----------------------------------|----------|---------------------------------|------------|--------------------|---------|
|                                   |          |                                 |            |                    |         |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation  
☐ Sold ☐ Other (Specify) .....  
☐ Used on Lease ☐ Dually Completed .....  
☐ Commingled .....