

Form ACO-1 (5-86)

FORM MUST BE TYPED

SIDE ONE

2 - COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6668

Name: THEODORE I. LEBEN

Address 105 S. BROADWAY, SUITE 640

WICHITA, KS 67202

City/State/Zip

Purchaser:

Operator Contact Person: RICHARD J. FLAKER

Phone (316) 264-2375

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry ☒ WorkoverOil ☒ SWD ☐ SIOW ☐ Temp. Abd.Gas ☐ ENHR ☐ SIGWDry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: THEODORE I. LEBEN

Well Name: SHEELEY #1-2

Comp. Date 10/12/88 Old Total Depth 1812

Deepening ☐ Re-perf. ☒ Conv. to Inj/SWD☒ Plug Back 1640 PSTD

Commingle Docket No.

Dual Completion Docket No.

SWD Other (SWD or Inj?) Docket No. D-26,170

Spud Date

Date Reached TD

Completion Date

COMMENCED WORKOVER

FINISHED WORKOVER

API NO. 15- 005-20,064

County ATCHISON

150' E N/2 NE/4 Sec. 2 Twp. 7S Rge. 18

4620 Feet from ☒ N (circle one) Line of Section1170 Feet from ☒ E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ SE, NW or SW (circle one)

Lease Name SHEELEY Well # 1-2

Field Name WEH KING II

Producing Formation BARTLESVILLE

Elevation: Ground 1049 KB 1055

Total Depth 1812 PSTD 1640

Amount of Surface Pipe Set and Cemented at 125 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 382

feet depth to SURFACE w/ 115 sx cnt.

Drilling Fluid Management Plan REWORK 8/8 11-8-93
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Richard L. Bradford
Controller

Date 9/09/93

Subscribed and sworn to before me this 9th day of SEPTEMBER 19 93.

Notary Public

Debra A. Mann

Date Commission Expires

MARCH 30, 1994



DEBRA A. MANN
State of Kansas
My Appt. Exp. Mar. 30, 1994

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution ☒ KCC ☒ KGS ☐ SWD/Rep ☐ Other (Specify) CONSERVATION DIVISION Wichita, Kansas	

Form ACO-1 (7-91)

Y902

SIDE TWO

Operator Name THEODORE I. LEBEN Lease Name SHEELEY Well # 1-2Sec. 2 Twp. 7S Rge. 18 ☒ East ☐ West
County ATCHISON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	LANSING	629	+426
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	KC	772	+283
List All E.Logs Run:		BKC	946	+109
		MARMATON	1046	+ 9
		CHEROKEE	1172	-117
		ARDMORE	1262	-207
		COAL MARKER	1644	-589
		MCLOUTH	1694	-639
		L.MCLOUTH	1744	-689
		MISS.	1770	-715
		TD	1809	-754

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	125		78	
PRODUCTION	7 7/8"	4 1/2"	9#	1810		100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	0 - 382	CLASS A	115	1 1/2%CaCl ₂ , 2 1/2%Gilsonite, 3%Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4 1/2" BRIDGE PLUG @ 1640'		
2	1420' - 70'	500 gal. 5%	1420'-70'

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Seal-Tite 2 3/8"EUE		1386'	1386'		
Date of First, Resumed Production, <u>SWD</u> or Inj.					
9/18/93					
Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav.

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp.

☐ (Commingled)