

RELEASED

FEB 1 1988

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6668
Name Theodore I. Leben
Address 640 Broadway Plaza Bldg.
..... 105 So. Broadway
City/State/Zip Wichita, Kansas 67202

Purchaser.....
.....

Operator Contact Person David G. Leben
Phone 316-264-2375

Contractor: License # 5676
Name EDCO Drilling Co. Inc.

Wellsite Geologist Gerald Zorger
Phone 316-264-2375

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
..... 12/12/86 12/18/86 10-18-86
Spud Date Date Reached TD Completion Date
..... 1850
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 169' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

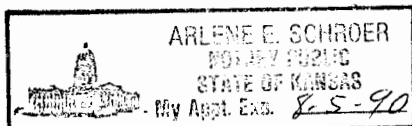
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Theodore I. Leben

Title Operator Date 1/12/87.....

Subscribed and sworn to before me this 12th day of January
19..... 87.....

Notary Public Arlene E. SchroerDate Commission Expires Aug. 5, 1990

SIDE ONE

API NO. 15-..... 005-20,055

County..... Atchison County, Kansas

150'S C S/2 SE Sec. 3 Twp. 7S Rge. 18 ☒ East
..... West

..... 510' Ft North from Southeast Corner of Section
..... 1320' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

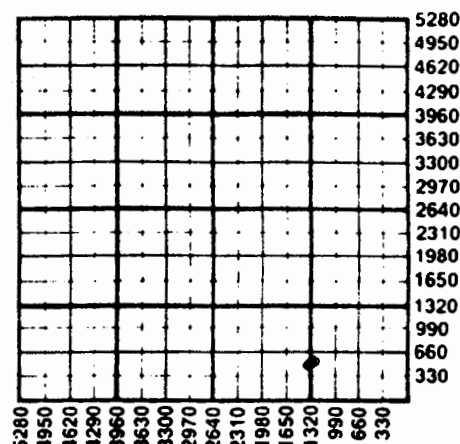
Lease Name..... Falk Well # 1-3

Field Name.....

Producing Formation.....

Elevation: Ground..... 1074 KB..... 1080

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received

Distribution

KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (5-86)

Confidential

Sec. 3 Twp. 7 S. Rge. 18 E

SIDE TWO

Operator Name Theodore I. Leben Lease Name Falk Well # 1-3
150' S of C S/2 SE
Sec..... 3 Twp..... 7S Rge..... 18 ☒ East ☐ West County..... Atchison County, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1 1733 - 1750
Mis-run. Packer failure
DST #2 1736 - 1750
30 45 30 30
Blow died in 20 min.
Rec. 10' mud
IFP 20/20 FFP 20/20
ISIP 41 FSIP 31
HP 873 - 873 Temp 96°

Name	Top	Bottom
Heebner	425	+654
Lansing	650	+430
Kans City	810	+270
B/KC	980	+100
Cherokee	1206	-126
Ardmore	1306	-226
Lower McLouth	1744	-664
Miss	1806	-726
LTD	1856	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8		150			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled