

Form ACO-1 (3-86)

20-7-18E

SIDE TWO

COPY

Operator Name Shenler & Thomas, Inc. Lease Name Flory Well # 20-1

Sec. 20 Twp. 7S Rge. 18 ☒ East ☐ West County Atchison RELEASED

WELL LOG

OCT 9 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report on all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

☒ Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom
 McLouth 1805 1824

DW x see attached report
 KCC

DST #1 1764-1853'

IF - STRONG Blow/12" throughout
 FF - WEAK Blow - no blow/11"

Recovery: 1290' muddy SW chlorides 33,000ppm

30"-60"-30"-30"

I.H. 916#; F.H. 890#;

I.F. 384-558#; FF. 624-649#;

ISIP 649#; FSIP 660#; T. 95°F

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12"	8-5/8	24#	166		110	2% gel, 3% CaCl
PERFORATION RECORD							
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
				Depth			
TUBING RECORD							
Size	Set At	Pecker at	Liner Run ☐ Yes ☐ No				
N/A							
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

N/A

