

OCT 08 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667
Name: Source Petroleum
Address 200 W. Douglas, Ste. 820
City/State/Zip Wichita, KS 67202
Purchaser: NA
Operator Contact Person: Charles Schmidt
Phone (316) 262-7397
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Jon Christensen

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☒ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

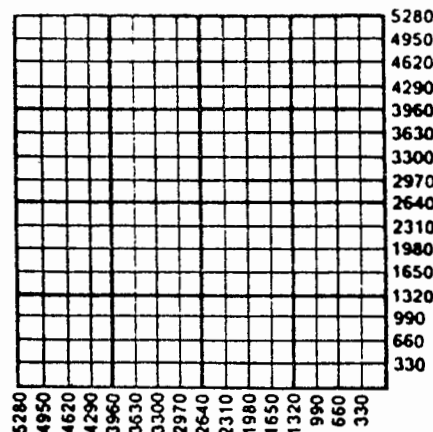
6/27/90 7/2/90 NA
Spud Date Date Reached TD Completion Date

API NO. 15- 005-20,092

County Atchison FROM CONFIDENTIAL
Appx C SW NE Sec. 23 Twp. 7S Rge. 18E ☒ East ☐ West

3300 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name POTTS "A" Well # 1Field Name WildcatProducing Formation NAElevation: Ground 1128' KB 1133'Total Depth 1945' PBTD 1945'Amount of Surface Pipe Set and Cemented at 179 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmf.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard
Title General Manager Date 9/18/90

Subscribed and sworn to before me this 18th day of September

Virginia S. Fabian
Notary Public
Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Operator Name Source Petroleum Lease Name POTTS "A" Well # 1
Sec. 23 Twp. 7S Rge. 18E ☒ East County Atchison
☐ West

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Bottom
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	491	707
		LKC	707	1044
		Btlv.	1506	1604
		Mississippi	1851	1949 TD

Casing Record							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	179'	Portland A	110sx	3% Cal Chlr 1/4# FloSeal

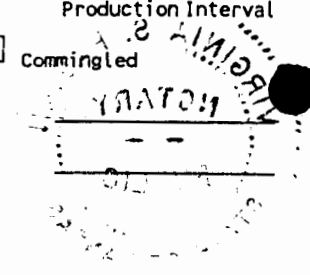
Perforation Record		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

Tubing Record		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Production Interval



23-7-18E
RELEASED

CONFIDENTIAL OCT 9 8 1

FROM: CONFIDENTIAL

SOURCE PETROLEUM - DRILL STEM TEST DATA

ATTACHED TO ACO-1

POTTS "A" #1
Sec. 23-7S-18E
Atchison County, Kansas

DST #1 1598-1612' - Bartlesville Coal
30-30 60-60
1st Open: very weak blow died. Flushed
tool in 10 min. Surged & died.
2nd Open: No blow, flushed tool, then
strong blow off bottom in 8". Remained
strong off bottom throughout. No
detectable GTS. Small 4-5' UGK when
Sensors held over flow line.
IHP: 803 FHP: 786
IFP: Plugged FFP: 74-181
ISIP: 620 FSIP: 545
(Tool plugging
possibly invalid)
No indication of depletion
Sampler: Trace of gas + 42 ML GSSY WTR

DST #2 2676-97' - Lower Coal Beds
30-30 60-60
1st Open: Strong blow off bottom in 3 min
2nd Open: Strong blow off bottom in 5 min
Rec: 630' GCSW
IHP: 853 FHP: 853
IFP: 82-148 FFP: 189-313
ISIP: 536 FSIP: 536
Sampler: Trace of gas + wtr, chl'r 40,000
RW = .12 @ 100° BHT

DST #3 1729-61'
30-30 60-60
1st Open: Strong blow off bottom of bucket
in 5 min
2nd Open: Strong blow off bottom of bucket
in 7 min
Rec: 720' GCSW, chl'r 55,000, RW = .1 @ 90° BHT
IHP: 945 FHP: 936
IFP: 66-123 FFP: 156-313
ISIP: 611 FSIP: 611
Sampler: Trace of gas, 4200 ML GCSW

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