

26-7-186 10/22/82
CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. FC

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

2 Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6780 EXPIRATION DATE 9/21/83

OPERATOR Lear Petroleum Corporation API NO. 15-087-20,054

ADDRESS 6401 NW Grand Boulevard COUNTY Jefferson

Oklahoma City, Oklahoma 73116 FIELD Wildcat

** CONTACT PERSON John Boyd PROD. FORMATION N/A
PHONE 913/267-6670 (Topeka, Ks.)

PURCHASER - LEASE Ellerman

ADDRESS - WELL NO. 1-26

WELL LOCATION Gen. SE/4

DRILLING Brandt Drilling Co., Inc. 610 Ft. from East Line and

CONTRACTOR 1200 Douglas Building 1930 Ft. from North Line of

ADDRESS 104 South Broadway the NE (Qtr.) SEC 26 TWP 7S RGE 18E.
Wichita, Kansas 67202

PLUGGING Dowell Div., Dow Chemical Co. WELL PLAT (Office

CONTRACTOR Box 6088 Use Only)

ADDRESS Kansas City, Kansas 66106 KCC ✓

TOTAL DEPTH 2853' PBTD - KGS ✓

SPUD DATE 10-13-82 DATE COMPLETED 10-22-82 SWD/REP -

ELEV: GR 1,071' DF - KB 1,706' 1076' PLG. -

DRILLED WITH (CABLE) ✓ (ROTARY) ✓ (AIR) - TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 278' w/195 DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Sx. Class "A" Cement, 2% Cal. Ch, 2# D-29 per Sx.
Injection, Temporarily Abandoned, OWWO. Other -

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Timothy E. Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE CORPORATION COMMISSION

WELL PLAT		(Office Use Only)	
		KCC	<u>✓</u>
		KGS	<u>✓</u>
		SWD/REP	<u>-</u>
		PLG.	<u>-</u>
RELEASED			
Date: <u>NOV 1 1984</u>			
FROM CONFIDENTIAL			

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR LEAR PETROLEUM CORPORATION ELLERMANSEC. 26 TWP. 7S RGE. 18E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			DIL-SFL w/GR	2,853'
			Lithodensity/CNL	2,853'
Surface Gravels	0	40	Borehole Sonic	
Sand & Shale	40	155	w/GR	2,853'
Shale	155	248	Lith. Cyberlook	2,853'
Lime & Shale	248	278	Nat. Gamma Ray	2,853'
Shale	278	317		
Shale & Lime	317	650		
Sand, Shale & Lime streaks	650	920		
Shale & Lime	920	1172		
Lime	1172	1475		
Sand & Shale	1475	1752		
Shale & Lime	1752	1910		
Lime	1910	2047		
Mississippi	2047	2140		
Lime	2140	2259		
Hunton Lime	2259	2296		
Hunton	2296	2485		
Lime	2485	2564		
Viola	2564	2712		
Simpson	2712	2802		
Arbuckle	2802	2853		
Rotary Total Depth, D&A		2853		
DST #1 Results: Rec'd 2300 bbls slt wtr. Test period: 15, 30, 45 & 90 mins.				
DST #2 Results: Rec'd 95' of drlg mud & wtr & 2405' of slt wtr. IHP 1279.3 psi. IF (15 mins) 273.7 - 641.3. ISIP (30 mins 1028.3. FF (45 mins) 662.2 - 986.5. FSI (90 mins) 1028.3. 99° Temp.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	278	Class A	195	2% Cal. Ch, 1/4# D-29 per Sack

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at