

## Computer Inventoried

6-75-19E

Ricketts  
Testing

Company WMA CORPORATION Lease & Well No. WHEELER #1-6  
 Elevation 1105 K.B. Formation MCCLOUTH SAND Effective Pay \_\_\_\_\_ ft. Ticket No. 1215  
 Date 4-27-90 Sec. 6 Twp. 7S Range 19E County ATCHINSON State KANSAS  
 Test Approved by KRIS KENNEDY Ricketts Representative DAN DELANEY  
 Formation Test No. 1 Interval Tested from 1820 ft. to 1880 ft. Total Depth 1880  
 Packer Depth 1820 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 1817 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_  
 Top Recorder Depth (Inside) 1825 ft. Recorder Number 13765 Cap. 4150  
 Bottom Recorder Depth (Outside) 1877 ft. Recorder Number 13766 Cap. 4275  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_  
 Drilling Contractor Summitt Drilling Rig #1 Drill Collar Length 242 I.D. 2.25  
 Mud Type Chemical Viscosity 34 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_  
 Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Drill Pipe Length 1553 I.D. 3.25  
 Chlorides \_\_\_\_\_ P.P.M. Test Tool Length 25 ft. Tool Size 5 1/2  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 60 ft. Size 5 1/2  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4  
 Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 in.

Blow: Weak blow building to a fair blow Initial Flow Period. 1" to 6"Weak blow building to a fair blow Final Flow Period. 2" to 7"Recovered 225 ft. of Water.

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

Time Set Packer (s) 12:55 ~~A.M.~~ ~~P.M.~~ Time Started Off Bottom 3:55 ~~A.M.~~ ~~P.M.~~ Maximum Temperature 99°  
 Initial Hydrostatic Pressure \_\_\_\_\_ (A) 933 P.S.I.  
 Initial Flow Period \_\_\_\_\_ Minutes 30 (B) 54 P.S.I. to  
 (C) 83 P.S.I.  
 Initial Closed In Period \_\_\_\_\_ Minutes 42 (D) 567 P.S.I.  
 Final Flow Period \_\_\_\_\_ Minutes 45 (E) 107 P.S.I. to  
 (F) 140 P.S.I.  
 Final Closed In Period \_\_\_\_\_ Minutes 60 (G) 538 P.S.I.  
 Final Hydrostatic Pressure \_\_\_\_\_ (H) 924 P.S.I.

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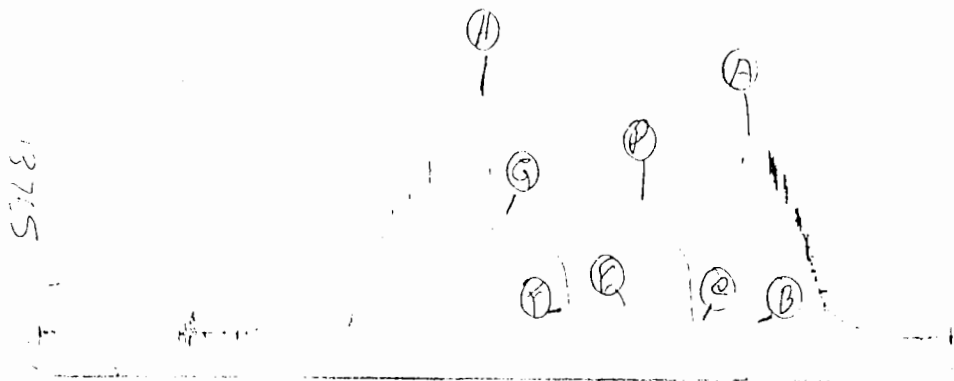
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Wichita, Kansas

6-7-19E

— DST # 1 TS# 1215 —



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE      |                |
|----------------------------------------|---------------|----------------|
|                                        | Field Reading | Office Reading |
| (A) Initial Hydrostatic Mud .....      | 927           | 933            |
| (B) First Initial Flow Pressure .....  | 57            | 54             |
| (C) First Final Flow Pressure .....    | 83            | 83             |
| (D) Initial Closed-in Pressure .....   | 562           | 567            |
| (E) Second Initial Flow Pressure ..... | 114           | 107            |
| (F) Second Final Flow Pressure .....   | 145           | 140            |
| (G) Final Closed-in Pressure .....     | 541           | 538            |
| (H) Final Hydrostatic Mud .....        | 916           | 924            |

Best Available Copy

CORE AND CANISTER INVENTORY

WMA Corporation  
 Bartlesville Formation  
 Atchinson County, Kansas

Wheeler No. 1-6 Well  
 Wheeler Field

| <u>Core No.</u> | <u>Cored Interval</u> | <u>Canister No.</u> | <u>Recovered Interval</u> | <u>Core Loss Interval</u> |
|-----------------|-----------------------|---------------------|---------------------------|---------------------------|
| 1               | 1635.00-1658.00       | 1                   | 1653.50-1654.70           | 1654.80-1658.00           |
| 2               | 1688.00-1729.00       | 1                   | 1702.20-1702.90           |                           |
|                 |                       | 2                   | 1702.90-1704.00           | 1725.50-1729.00           |

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IDENTIFICATION AND DESCRIPTION OF SAMPLES

WMA Corporation  
Bartlesville Formation  
Atchinson County, Kansas

Wheeler No. 1-6 Well  
Wheeler Field

| <u>Core</u> | <u>Sample<br/>Identification<br/>Canister</u> | <u>Depth, feet</u>                                    | <u>Lithologic Description</u>                             |
|-------------|-----------------------------------------------|-------------------------------------------------------|-----------------------------------------------------------|
| 1           | 1                                             | 1653.50-1653.70<br>1653.70-1654.40                    | Sh, blk, carb, slty<br>Coal, arg, durain                  |
| 2           | 1                                             | 1702.20-1702.90                                       | Coal, arg, durain                                         |
| 2           | 2                                             | 1702.90-1703.60<br>1703.60-1703.90<br>1703.90-1704.00 | Coal, arg, durain<br>Sh, blk, carb<br>Sh, bu-tn, sli carb |

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