

COPY  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03214

Name: WMA CORPORATION

Address P.O. Box 781713

City/State/Zip Wichita, KS 67278-1713

Purchaser: N/A

Operator Contact Person: W. Mike Adams

Phone (316) 685-2702

Contractor: Name: Summit Drilling Co.

License: 30141

Wellsite Geologist: Kris Kennedy

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☒ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-21-90 4-27-90 4-27-90

Spud Date Date Reached TD Completion Date

API NO. 15- 005-20,086

County Atchison

NW SE SE Sec. 6 Twp. 7 Rge. 19 ☒ East ☐ West

990 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

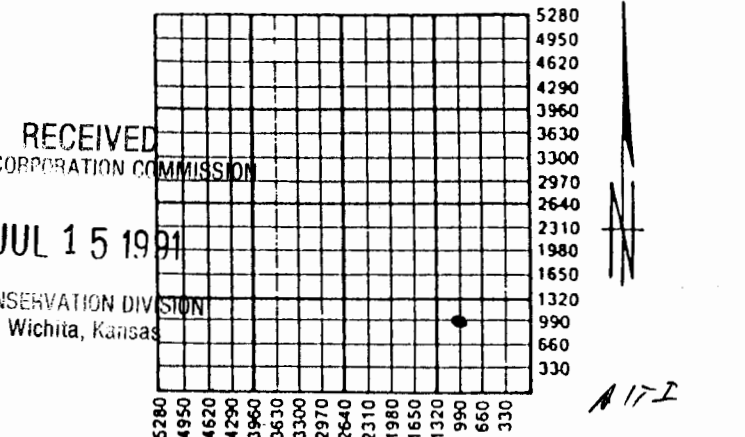
Lease Name Wheeler Well # 1-6

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1100 KB 1105

Total Depth 1880 PBTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 159 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requiring filing of ACO-2 within 120 days from commencement date of such work.

All regulations, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. Mike Adams

Title President Date 7-11-91

Subscribed and sworn to before me this 11th day of July, 1991.

Notary Public Gloria DeJesus

Date Commission Expires 3-25-92

| K.C.C. OFFICE USE ONLY                  |                                                             |                                |
|-----------------------------------------|-------------------------------------------------------------|--------------------------------|
| F                                       | <input type="checkbox"/> Letter of Confidentiality Attached |                                |
| C                                       | <input checked="" type="checkbox"/> Wireline Log Received   |                                |
| C                                       | <input type="checkbox"/> Drillers Timelog Received          |                                |
| Distribution                            |                                                             |                                |
| <input checked="" type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep                            | <input type="checkbox"/> NGPA  |
| <input checked="" type="checkbox"/> KGS | <input type="checkbox"/> Plug                               | <input type="checkbox"/> Other |
| (Specify)                               |                                                             |                                |

## SIDE TWO

Operator Name WMA CORPORATIONLease Name WheelerWell # 1-6Sec. 6 Twp. 7S Rge. 19☒ EastCounty Atchison☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☒ Yes ☐ No

 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

## Formation Description

☐ Log ☐ Sample

| Name      | Top  | Bottom |
|-----------|------|--------|
| Heeb      | 459  | + 646  |
| Lans      | 696  | + 409  |
| BKC       | 1028 | + 77   |
| CK        | 1251 | - 146  |
| BV        | 1500 | - 395  |
| B/BV      | 1569 | - 464  |
| St. Louis | 1840 | - 725  |
| RTD       | 1880 |        |
| LTD       | 1881 |        |

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 159             |               |                | 125          | 3%cc                       |
| Production        | 7 7/8             |                           | 1879            |               |                | 130          |                            |

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

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## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

S. 6 - 1. 7 - 11. 19E

Loc. NW SE SE

County Atchison

640 Acres  
N

Locate well correctly

Elev.: Gr. 1100

DF \_\_\_\_\_ KB 1105

Report of all strings set—surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set<br>(in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent<br>additives |
|-------------------|-------------------|------------------------------|----------------|---------------|-------------|-------|-------------------------------|
| SURFACE           | 12 1/4            | 8 5/8                        |                | 159           |             | 125   | 3% CC                         |
| PRODUCTION        | 7 7/8             |                              |                | 1879          |             | 130   |                               |

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

[illegible]

RECEIVED

RECEIVED  
STATE CORPORATION COMMISSION

JUL 15 1991

CONSERVATION DIVISION