

36-7-2E 10/4/82 KCC Und

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5662 EXPIRATION DATE 6-30-83

OPERATOR Earl F. Wakefield, Inc. API NO. 15-027-20,027

ADDRESS 300 W. Douglas- Suite 500 COUNTY Clay

Wichita, Kansas 67202 FIELD

** CONTACT PERSON William Wakefield PROD. FORMATION Kinderhook

PHONE (316) 264-2366

PURCHASER LEASE Bergin

ADDRESS WELL NO. 1

WELL LOCATION NW/4

DRILLING Reynolds Drilling Co., Inc. 1500 Ft. from North Line and

CONTRACTOR 1900 Ft. from West Line of

ADDRESS 0201 College the NW (Qtr.) SEC 36 TWP 7 RGE 2E .
Winfield, Kansas 67156

PLUGGING Reynolds Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS 0201 College KGS

Winfield, Kansas 67156

TOTAL DEPTH 2210' PBTD

SPUD DATE 9/30/82 DATE COMPLETED 10/4/82

ELEV: GR 1208 DF KB 1213

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 220 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1982

A F F I D A V I T

William C. Wakefield, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Earl Wakefield, Inc.LEASE BerginSEC. 36 TWP. 7 RGE. 2E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>x</u> Check if no Drill Stem Tests Run.			<u>SAMPLE TOPS</u>	
Shale & Lime	225	234	Topeka	1360 (- 147)
Shale & Lime	234	255	Heebner	1512 (- 299)
Shale & Lime	255	444		
Shale & Lime	444	657	Douglas	1564 (- 351)
Shale & Lime	657	980		
Shale & Lime	980	1293	Lansing	1607 (- 394)
Shale & Lime	1293	1470		
Topeka	1470	1566	Base of K.C.	1956 (- 743)
Douglas	1566	1614		
Douglas Sand	1614	1620	Miss. Chert	2151 (- 938)
Lansing Lime	1620	1740		
Kansas City	1740	1841	Kinderhook	2193 (- 920)
Kansas City Lime	1841	1940		
Lime & Shale	1940	2033	T.D.	2210
Mississippi	2033	2178		
Mississippi	2178	2190		
Kinderhook	2190	2210		
Total Depth	2210			
NO LOGS WERE RUN				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		220	Common	95	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			