

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33071  
Name: BTA Oil Producers  
Address: 104 S. Pecos  
City/State/Zip: Midland, TX 79701  
Purchaser: N/A  
Operator Contact Person: Pam Inskeep  
Phone: (915) 682-3753  
Contractor: Name: Layne Christensen Canada Ltd.  
License: 32999  
Wellsite Geologist: Jim Kamis  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: ---  
Well Name: ---  
Original Comp. Date: --- Original Total Depth: ---  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. ---  
 Dual Completion  Docket No. ---  
 Other (SWD or Enhr.?)  Docket No. ---

8/12/2002 8/18/2002 8/20/2002  
Spud Date or 8/20/2002  
Recompletion Date 8/20/2002  
Completion Date or  
Recompletion Date  
TA Date

API No. 15 - 005-20102  
County: Atchison  
SE-SW-NE Sec. 5 Twp. 7 S. R. 21  East  West  
2188 feet from SX / (N) (circle one) Line of Section  
1520 feet from (E) / WX (circle one) Line of Section

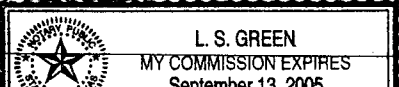
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SX XXV SWX  
Lease Name: 20104 JV-P Boldridge Well #: 1  
Field Name: Wildcat  
Producing Formation: ---  
Elevation: Ground: 4066 1006 Kelly Bushing: 1010' (DF)  
Total Depth: 1708' Plug Back Total Depth: 1665'  
Amount of Surface Pipe Set and Cemented at 183' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set --- Feet  
If Alternate II completion, cement circulated from ---  
feet depth to --- w/ --- sx cmt.

Drilling Fluid Management Plan ALT 1 4-9-03  
(Data must be collected from the Reserve Pit) DPW  
Chloride content 1200 ppm Fluid volume 175 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: ---  
Lease Name: --- License No.: ---  
Quarter --- Sec. --- Twp. --- S. R. --- East West  
County: --- Docket No.: ---

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pam Inskeep  
Title: Regulatory Administrator Date: 12/09/2002  
Subscribed and sworn to before me this 9th day of December,  
2002  
Notary Public: [Signature]  
Date Commission Expires: ---



**KCC Office Use ONLY**

DPW Letter of Confidentiality Attached  
If Denied, Yes  No  Date: 12-20-02 DPW  
 Wireline Log Received  
 Geologist Report Received CORE Rpt, Rec'd  
 UIC Distribution

Operator Name: BTA Oil Producers Lease Name: 20104 JV-P Boldridge Well #: 1  
 Sec. 5 Twp. 7 S. R. 21  East  West County: Atchison

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample  Name Top Datum  See Attached Tops Sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	183'	Class A	120	2%gel,2%CaCl2
Production	7-7/8"	5-1/2"	15.5#	1706'	OWC	176	1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate	---	---	---	---
___ Protect Casing	---	---	---	---
___ Plug Back TD	---	---	---	---
___ Plug Off Zone	---	---	---	---

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NO PERFORATIONS		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method			
		Flowing	Pumping	Gas Lift	<input checked="" type="checkbox"/> Other (Explain) <b>TA</b>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

METHOD OF COMPLETION  Other (Specify) TA Production Interval

*(If vented, Sumit ACO-18.)*

# TOP SHEET

HORIZONS	MD	TVDSS	EST. MD	EST. TVDSS	ACT. MD	ACT. TVDSS	MD	TVDSS
	Anadarko Funk #1 A 1980' FSL & 1980' FEL Sec. 5, T7S, R21E Atchison County, KS GL 960		BTA Oil Producers 20104 JV-P Boldridge #1 2188' FNL & 1520' FEL Sec. 5, T7S, R21E Atchison County, KS 1006 GL (est.)		182 ( 824 ) 796 ( 210 ) 890 ( 116 ) 913 ( 93 ) 990 ( 16 ) 1005 ( 1 ) 1022 ( -16 ) 1055 ( -49 ) 1067 ( -61 ) 1083 ( -77 ) 1120 ( -114 ) 1154 ( -148 ) 1252 ( -246 ) 1331 ( -325 ) 1392 ( -386 ) 1503 ( -497 ) 1509 ( -503 )		121 ( 925 ) 796 ( 250 ) 899 ( 147 ) 917 ( 129 ) 999 ( 47 ) 1016 ( 30 ) 1040 ( 6 ) 1077 ( -31 ) 1089 ( -43 ) N/A ( ) 1128 ( -82 ) 1176 ( -130 ) 1277 ( -231 ) 1340 ( -294 ) 1401 ( -355 ) 1514 ( -468 ) N/A ( )	
HEBNER SHALE	63	( 897 )	109	( 897 )	182	( 824 )	121	( 925 )
ATCHISON	775	( 185 )	821	( 185 )	796	( 210 )	796	( 250 )
OSWEGO	870	( 90 )	916	( 90 )	890	( 116 )	899	( 147 )
*EXCELLO	887	( 73 )	933	( 73 )	913	( 93 )	917	( 129 )
BEVEIR	966	( -6 )	1012	( -6 )	990	( 16 )	999	( 47 )
CROWBERG	981	( -21 )	1027	( -21 )	1005	( 1 )	1016	( 30 )
MINERAL	998	( -38 )	1044	( -38 )	1022	( -16 )	1040	( 6 )
SCAMMON	1030	( -70 )	1076	( -70 )	1055	( -49 )	1077	( -31 )
TEBO	1046	( -86 )	1092	( -86 )	1067	( -61 )	1089	( -43 )
<b>TOP CORE</b>	N/A	( )	1100	( -94 )	1083	( -77 )	N/A	( )
WEIR	1097	( -137 )	1143	( -137 )	1120	( -114 )	1128	( -82 )
BLUEJACKET	1141	( -181 )	1187	( -181 )	1154	( -148 )	1176	( -130 )
KREB	1239	( -279 )	1285	( -279 )	1252	( -246 )	1277	( -231 )
*ROWE	1310	( -350 )	1356	( -350 )	1331	( -325 )	1340	( -294 )
*RIVERTON	1367	( -407 )	1413	( -407 )	1392	( -386 )	1401	( -355 )
MISSISSIPPIAN	1478	( -518 )	1524	( -518 )	1503	( -497 )	1514	( -468 )
<b>BASE CORE</b>	N/A	( )	1536	( -530 )	1509	( -503 )	N/A	( )
TOTAL DEPTH (F.M.)	1525(MSSP)		1650(MSSP)		1545(MSSP)		1545(MSSP)	

WELLSITE GEOLOGIST ON WELL AT CORE POINT

DATE: 7/25/02

ORIGINAL ESTIMATE BY: JEK

**\* POSSIBLE PRODUCING ZONES**

DATE: 9/30/02

ACTUAL TOPS BY: JEK

Note subsea value of formation tops is calculated from Ground Level (GL), which is customary for this area.

DISTRIBUTION: BB, CBJ, SEB, BJB, KSB, SB, RMD, LGJ, PI, TMT, CRC