

18-7-215

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

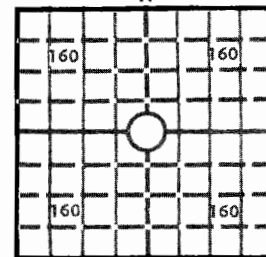
CONFIDENTIAL

API No. 15 — 005 — 20,009
County Number

S. 18 T. 7S R. 21 E

Loc. 1980 'FSL & 660 'FWL

County Atchison

640 Acres
NLocate well correctly
1051

Elev.: Gr.

DF KB

Operator

Anadarko Production Company & Tesoro Petr. Corp.

Address

Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

Corpstein "A"

Footage Location

1980 feet from ~~XX~~ (S) line 660 feet from ~~XX~~ (W) line

Principal Contractor

Mendenhall Drlg. Co.

Geologist

Ed Donnelly, Consultant

Spud Date

11-12-73

Total Depth

1600'

P.B.T.D.

Date Completed

11-17-73

Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20#	126'	Common	75	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Prod. Co. - Tesoro Petr. Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Corpstein "A"	Dry Hole
S 18 T 7S R 21 E XX		

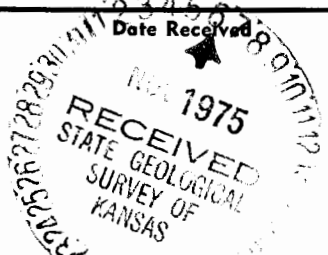
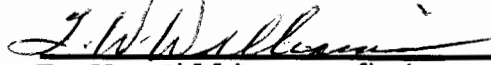
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & lime	37	133	Log Tops:	
Shale & sand	133	507		
Lime & shale	507	1247	Lansing	442'
Shale & sand	1247	1436	Kansas City	580'
Sand & lime	1436	1566	B/Kansas City	772'
Sand	1566	1571	Cherokee	1002'
Lime	1571	1600	Burgess sand	1574'
Total Depth	1600			
			Logs:	
			Dual Induction-Laterolog	
				122-1597'
			Comp Neutron Form.	
			Density	300-1603'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

	Date Received	 T. W. Williams Division Office Supervisor February 8, 1974

18-7-21E 18-7-21E
(NW SW)

DRILLER'S LOG

API #15-005-20, 009

WELL NAME Corpstein "A" #1

COMPANY OPERATING Anadarko - Tesoro
ADDRESS OF COMPANY Box 351, Liberal, Kansas 67901

WELL LOCATION $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$

1980 Ft. North of South Line,
660 Ft. East of West Line, Sec. 18, Twp. 7S, Rge. 21E, Atchison County, Kansas

DRILLING STARTED 11-12, 1973, DRILLING COMPLETED 11-17, 1973
WELL COMPLETED 11-17, 1973, WELL CONNECTED, 19

ELEVATION 1051 Ft. Ground Level CHARACTER of WELL (Oil, Gas, Dry Hole) Dry Hole

WELL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION

From	To	No. of Shots	Gallons Used	Kind Used

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Filled
7"	126'	75	None

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Shale & lime	37	133			
& sand	133	507			
lime & shale	507	1247			
Shale & sand	1247	1436			
Sand & lime	1436	1566			
Sand	1566	1571			
	1571	1600			
Total Depth	1600				

MISS - 1571

RESULTS OF INITIAL PRODUCTION TEST:

