

8/28/88
KCC
23-7-21C

SIDE ONE

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Date: 8/24/87
WELL COMPLETION OR RECOMPLETION FORM
FROM ACO-1 WELLS HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6871
Name Fairway Petroleum, Inc.
Address 12603 Southwest Freeway, Suite 370
City/State/Zip Stafford, TX 77477

Purchaser.....

Operator Contact Person Jeanne E. Flanagan
Phone (713) 240-1555

Contractor: License #
Name Hutton Drilling

Wellsite Geologist Larry E. Culbertson
Phone (913) 773-8514

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☒ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

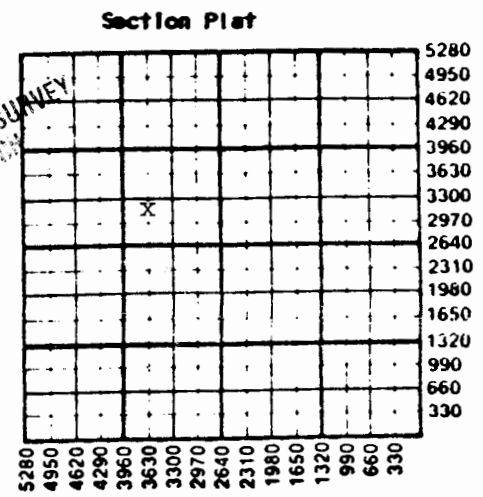
WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
6/1/87 6/3/87
Spud Date Date Reached TD Completion Date
1347
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-005-20,060
County Atchison
SW SE NW Sec. 23 Twp. 7S Rge. 21 East
3140 Ft North from Southeast Corner of Section
3260 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hund Well # 1-1
Field Name
Producing Formation
Elevation: Ground 1650 KB

JAN 12 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION
Disposition of Produced Water: ☒ Disposal
Docket # D23 591 ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
☒ Other (explain) Purchased from local hauler
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/24/87

Subscribed and sworn to before me this 24th day of August 1987
Notary Public [Signature]
Date Commission Expires 1/23/89

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)
Form ACO-1 (5-86)

SEP 01 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Sec 23 Twp 7S Rge 21E

Operator Name Fairway Petroleum Lease Name Hund Well # 1-1

Sec. 23 Twp. 7 Rge. 21 ☒ East ☐ West County Atchison

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Coal	1074	1075
Lime	1076	1080
Shale	1081	1092
Coal	1093	1094
Lime	1095	1101
Shale	1102	1151
Sand-no show of oil	1152	1165
Shale	1166	1194
Shale w/lime stringers	1195	1251
Shale, Black	1252	1253
Shale	1254	1337
Shale	1338	1347
Mississippi	1347	TD

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface casing		7"	1	40'	Portland	20	
Production	6 1/2"	4 1/2"	1	1347'	Portland	141	60/40 POZ 6% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1267 1/2'	15 sx frag	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production	Producing Method
n/a	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled