

23-7-216 (MD) PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6871 EXPIRATION DATE 6/84

OPERATOR Fairway Petroleum, Inc. API NO. 15-005-20,033

ADDRESS 12603 Southwest Freeway; Suite 320 COUNTY Atchison

Stafford, TX 77477 FIELD

** CONTACT PERSON Jeanne Flanagan PROD. FORMATION McLouth
PHONE 713-240-1555

PURCHASER Northwest Central Pipeline LEASE Pohl

ADDRESS P.O. Box 25128 WELL NO. #2

Oklahoma City, OK 73125 WELL LOCATION

DRILLING U.N.C. Teton 1150Ft. from North Line and

CONTRACTOR P.O. Drawer A-1 340Ft. from East Line of (L)
ADDRESS Casper, Wyoming the SE (Qtr.) SEC 23 WP7 RGE 21 (M)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 1520 PBTD

SPUD DATE 9/13/83 DATE COMPLETED 9/30/83

ELEV: GR 1043.80DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 95 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Geoffrey M. Hertel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Geoffrey M. Hertel (Signature)

State Geological Survey

	23		*

KCC
KGS ✓
SWD/REP
PLG.

OPERATOR Fairway Petroleum LEASE Pohl

SEC. 23 TWP. 7 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>See attached</p>				<p>Other Geophysical Data</p>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production 10/26/83	Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil 7bbbl/d	Gas 80mcf/d	Water %
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11½"	7"	22	95	Reg. Port.	65	2% gel 2% cc
Production	6½"	4½"	9½	1490			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	90 gram	1407-1410
TUBING RECORD					1416-1423
Size	Setting depth	Packer set at			1430-1434

P1
23-7-21E

POHL #2

<u>Depth (in Feet)</u>	<u>Findings</u>
0-12	Soil
12-79	Sand, chert, soil
80-96	Limestone
97-102	Shale
103-116	Sand and shale
117-125	Limestone
126-280	Shale
281-448	Shale and limestone
449-460	Limestone
461-513	Shale
514-700	Limestone with shale stringers
701-842	Shale
843-890	Shale with minor sand
891-912	Shale and sand -- small gas
913-940	Sand and shale with gas (squirrel)
941-1,000	Shale
1,001-1,010	Shale and sand (some limestone)
1,011-1,190	Shale with limestone
1,191-1,212	Limestone
1,213-1,318	Shale
1,319-1,324	Limestone
1,325-1,330	Shale
1,331-1,370	Shale, minor sand, and limestone
1,371-1,406	Shale
1,407-1,436	Sand (McLouth) with small shale stringers (substantial free oil and gas -- samples bled on hand)
1,437-1,490	Shale
1,491-TD	Mississippian limestone