

23-7-215

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871
name Fairway Petroleum, Inc.
address 12603 Southwest Freeway
Suite 320
City/State/Zip Stafford, TX 77477

Operator Contact Person Jeanne Flanagan
Phone 713-240-1555

Contractor: license # 5101
name K.W. Drilling

Wellsite Geologist Mark Bray
Phone 913-773-8514

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If **WO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/13/84 10/21/84 4/10/85
Spud Date Date Reached TD Completion Date

1533
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 85' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w SX cmt

Wireline Log Rec'd

API NO. 15 005-20,043
County Atchison
NW 1/4 of SE 1/4 23 21 XX East
Sec Twp Rge West

1420 Ft North from Southeast Corner of Section
1114 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

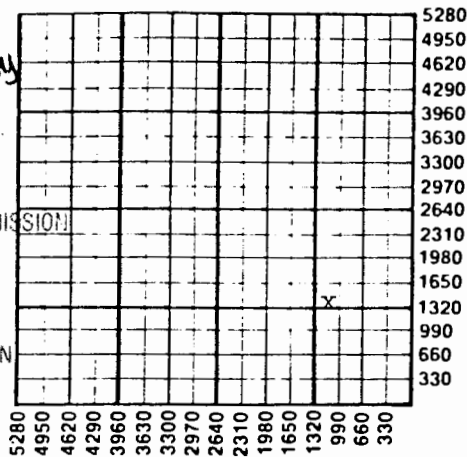
Lease Name Pohl Well# 3

Field Name Oak Mills

Producing Formation McLouth

Elevation: Ground 1051.51 KB

Section Plat



MAY 07 1985

Geological Survey
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION

MAY 01 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from Local Water hauler
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-18489

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Fairway Petroleum, Inc. Lease Name Pohl Well# 3 SEC 23 TWP 7 RGE 21

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
McLouth	1428	1454

MAY 07 1985
 State Geological Survey
 WICHITA BRANCH

RECEIVED

TUBING RECORD size 2 3/7 set at 1440 packer at n/a		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 4/10/85	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil n/a Bbls	Gas 60 MCF	Water 10 Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		7"		85'	Portland	75	2% gel 3% CaCl
Production		4 1/2"		1500'	Portland	178	2% gel 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	1432 - 1433	1/23 500 gals. Acid 15%	
3	1439 - 1442		