

23-7-21E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

6871

Operator: license # .....  
name Fairway Petroleum, Inc.....  
address 12603 Southwest Freeway.....  
Suite 320.....  
City/State/Zip Stafford, TX 77477.....

Operator Contact Person Jeanne Flanagan.....  
Phone 713-240-1555.....

Contractor: license # 5101.....  
name K.W. Drilling.....

Wellsite Geologist Mark Bray.....  
Phone 913-773-8514.....

Designate Type of Completion

New Well  Re-Entry

- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

WWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3/7/85 ..... 3/12/85 ..... 4/10/85 .....  
Spud Date Date Reached TD Completion Date

1470 .....  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 46 ..... feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

Wireline log Rec'd

API NO. 15 - 005-20, 045

County Atchison

SE (location) Sec. 23 Twp. 7 Rge. 21

1275 Ft North from Southeast Corner of Section  
350 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

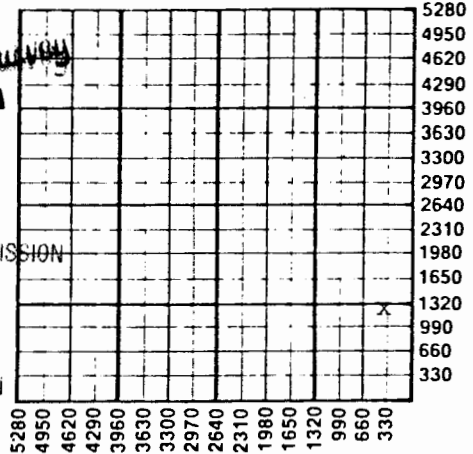
Lease Name Pohl Well# 4

Field Name Oak Mills

Producing Formation McLouth

Elevation: Ground 1010 KB

Section Plat



MAY 07 1985

State Geological Survey  
WICHITA BRANCH

RECEIVED

STATE CORPORATION COMMISSION

MAY 01 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Purchased from Local water hauler  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # CD-18489

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Fairway Petroleum, Inc. Lease Name Pohl Well# 4 SEC 23 TWP. 7 RGE. 21

East  
 West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
McLouth	1370	1402

MAY 07 1985  
 Geological Survey

TUBING RECORD size 2 3/8" set at 1455 packer at n/a		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 6 Bbls	Gas n/a MCF	Water 6 Bbls
			Gas-Oil Ratio 1300 cf to 1Bbl CFPB
			Gravity 21

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

Dually Completed.  
 Commingled

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	9.7/8"	7"		46'	Portland	27	3% CaCl <sub>2</sub>
	6 1/4"	4 1/2"		1463'	Portland	191	2% gel

PERFORATION RECORD

specify footage of each interval perforated

shots per foot	specify footage of each interval perforated
3	1383 - 1389
3	1392 - 1396

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

(amount and kind of material used)	Depth
3/19 Acidize 750 gallons (.15%)	1383-89
3/22 N <sub>2</sub> Frac.	92-96