

TYPE

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6985 EXPIRATION DATE 11/25/83

OPERATOR Oilwell Equipment Inc. API NO. 15-005-20030

ADDRESS P.O. Box 381 COUNTY Atchison

Sidney, Nebraska 69162 FIELD Teague

\*\* CONTACT PERSON Everett Frerichs PROD. FORMATION \_\_\_\_\_  
PHONE 308-254-2854 \_\_\_\_\_ Indicate if new pay.

PURCHASER Laggs Inc. LEASE Teague

ADDRESS 800 Gessner Suite 710 WELL NO. 1  
Houston, TX 77024 WELL LOCATION E/2NE Sec23 T7 R21

DRILLING Teton Exploration 2310 Ft. from N Line and

CONTRACTOR Casper, Wyoming 330 Ft. from E Line of (E)  
ADDRESS \_\_\_\_\_ the E/2NE (Qtr.) SEC23 TWP 7 RGE 21 ~~XXX~~

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

KCC   
KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 1500 ft. PBTD \_\_\_\_\_

SPUD DATE 7/22/83 DATE COMPLETED 7/24/83

ELEV: GR 1049.35 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 70 ft. DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Everett A. Frerichs, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Oilwell Equipment Co. LEASE NAME Teague WELL NO 1

ACU-1  
SEC 23 TWP 7 RGE 21 (E) P

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

|   |      |      |             |      |
|---|------|------|-------------|------|
| Check if no Drill Stem Tests Run.<br>Check if samples sent Geological Survey. |      |      |             |      |
| Shale & Sand  | 0    | 1150 |             |      |
| Shale & Lime  | 1150 | 1160 |             |      |
| Shale   | 1220 | 1250 |             |      |
| Lime  | 1300 |      |             |      |
| Sand  | 1400 | 1440 | McLouth     | 1400 |
| Shale & Sand  | 1440 | 1495 |             |      |
| Lime  | 1495 | 1500 | Mississippi | 1495 |

State Geological Survey  
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

|                                  |                        |
|----------------------------------|------------------------|
| Amount and kind of material used | Depth interval treated |
| 300 gallons 15% acid             | 1422 - 1438            |

|  |   |                        |
|--|---|------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                |
| Shut in  |   |                        |
| Estimated Production - I.P.                        | Oil bbls. Gas MCF Water % bbls. Gas-oil ratio CFPB  |                        |
| Disposition of gas (vented, used on lease or sold) | 200   | 5 % 1                  |
|  |   | 1422-1444 Perforations |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE           | 9-5/8             | 7"                        | 20#            | 167'          | Common      | 80    | 2% gel 3%cc.               |
| PRODUCTION        |                   | 4-1/2                     | 10.5           | 1550          | Common      | 120   | 10% salt                   |

LINER RECORD

PERFORATION RECORD

|          |             |              |               |             |                |
|----------|-------------|--------------|---------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|          |             | 200          | 1 per ft      | E gun       | 1422 - 1438    |

TUBING RECORD

|      |               |               |
|------|---------------|---------------|
| Size | Setting depth | Packer set at |
|------|---------------|---------------|