

24-7-216

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6871 EXPIRATION DATE 6/84

OPERATOR Fairway Petroleum, Inc. API NO. 15-005-20,040

ADDRESS 12603 Southwest Freeway Suite 320 COUNTY Atchison

Stafford, TX 77477 FIELD Oak Field

** CONTACT PERSON Jeanne Flanagan PROD. FORMATION McLouth

PHONE 713-240-1555

PURCHASER Northwest Central Pipeline LEASE Bracke

ADDRESS Post Office Box 25128 WELL NO. #2

Casper, Wyoming WELL LOCATION _____

DRILLING CONTRACTOR K&W Drilling #5101 2290 Ft. from S Line and

ADDRESS 3244 NE Happy Hollow 700 Ft. from W Line of (E)
Topeka, KS 66617 the SW (Qtr.) SEC 24 TWP 7 RGE 21 (W)

PLUGGING CONTRACTOR n/a

ADDRESS _____

WELL PLAT

(Office Use Only)

		24	
x			

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 1485 PBTD _____

SPUD DATE 2/29/84 DATE COMPLETED 3/30/84

ELEV: GR 1006.54 DF _____ KB _____

DRILLED WITH ~~(GAS)~~ (ROTARY) ~~x(xxx)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18419

Amount of surface pipe set and cemented 40 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Geoffrey M. Hertel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Geoffrey M. Hertel
(Name)

SIDE TWO

OPERATOR Fairway Petroleum, Inc. LEASE Bracke

ACO-1 WELL HISTORY (E)

SEC. 24 TWP. 7 RGE. 21

24-7-21B

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
SEE ATTACHED				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
April 10, 1984	flowing	Gravity
Estimated Production -I.P.	Oil 1 bbl/d	Gas 20 mcf/d
	Water %	Gas-oil ratio
Position of gas (vented, used on lease or sold)	Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 1/2"	7"	22	40'	common	60	2% gel 3% cc
Production		4 1/2"		1485'	light cement	125	2% gel pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			17		1374-1376
			19		1384-1388
			10		1389-1392

P1

DRILLING SUMMARY -- BRACKE 2

0-	35	Soil and sand
36-	56	Limestone
57-	74	Shale
75-	80	Sand, oil show
81-	282	Shale
283-	290	Sand
291-	338	Shale
339-	350	Limestone
351-	476	Shale
477-	660	Limestone with shale stringers
661-1,	158	Shale with minor limestone breaks
1,159-1,	170	Sand
1,171-1,	286	Shale
1,287-1,	291	Coal
1,292-1,	340	Sand with minor shale breaks
1,341-1,	371	Shale
1,372-1,	406	McLouth sand, gas, and substantial oil
1,407-1,	470	Shale
1,471-1,	480	Burgess sand, small gas at top with no appreciable oil
1,481-TD		Mississippian limestone