

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6871 EXPIRATION DATE 6/84

OPERATOR Fairway Petroleum, Inc. API NO. 15-103-20,224

ADDRESS 12603 Southwest Freeway Suite 320 COUNTY Leavenworth

Stafford, TX 77477 FIELD

** CONTACT PERSON Jeanne Flanagan PROD. FORMATION McLouth
PHONE 713-240-1555

PURCHASER Northwest Central Pipeline LEASE Wilkes

ADDRESS P.O. Box 25128 WELL NO. #2

Oklahoma City, OK 73125 WELL LOCATION

DRILLING U.N. C. Teton 400 Ft. from North Line and

CONTRACTOR P.O. Drawer A-1 370 Ft. from West Line of (L)

ADDRESS Casper, Wyoming the SW (Qtr.) SEC25 TWP 7 RGE21 (W)

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 1512 PBTD

SPUD DATE 9/9/83 DATE COMPLETED 9/13/83

ELEV: GR 1015.88 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 81 ft. DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Geoffrey M. Hertel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

*		25	

(Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.

Geoffrey M. Hertel

OPERATOR Fairway Petroleum, Inc LEASE Wilkes

SEC. 25 TWP. 7 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>See Attached</p>					

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

State Geological Survey

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
10/27/83				
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	5 bbl/d	80 mcf/d	%	
Disposition of gas (vented, used on lease or sold)			Perforations	
sold				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 1/4"	7"	22	89 ft.	regular Portland	55	2% gel 2% cc1
Longstring	6 1/4"	4 1/2"	9 1/2	1511			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	90 gram	1404-1411

TUBING RECORD		
Size	Setting depth	Packer set at

25-7-21E

WILKES #2

<u>Depth (in feet)</u>	<u>Findings</u>
0-60	Soil and sand
61-68	Shale
69-92	Limestone
93-240	Shale
241-260	Sand and shale
261-360	Shale
361-364	Limestone
365-396	Shale
397-420	Limestone and some sand
421-430	Shale
431-436	Limestone
437-490	Shale
491-700	Limestone with shale stringers
701-814	Shale
815-825	Limestone
826-830	Shale
831-871	Limestone with shale
872-876	Shale
877-892	Sand with limestone
893-916	Sand with shale and limestone (squirrel)
917-1,010	Shale
1,011-1,020	Sand and shale
1,021-1,090	Limestone and shale
1,091-1,100	Sand
1,101-1,160	Shale and limestone
1,161-1,192	Limestone
1,193-1,198	Shale
1,199-1,206	Sand
1,207-1,344	Shale
1,345-1,362	Sand and shale
1,363-1,400	Shale with minor sand
1,401-1,414	McLouth sand, saturated with oil, substantial gas
1,415-1,471	Shale
1,472-1,475	Burgess sand (minor gas)
1,476-1,486	Shale
1,487-TD	Mississippian limestone