

TYPE WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM
SIDE ONE

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6871 EXPIRATION DATE 6/84

OPERATOR Fairway Petroleum, Inc. API NO. 15-103-20,219

ADDRESS 800 Gessner Suite 710 COUNTY Leavenworth

Houston, TX 77024 FIELD Leavenworth

** CONTACT PERSON Jeanne Flanagan PROD. FORMATION McLouth
PHONE (713) 465-9054

PURCHASER Northwestern Central Pipeline LEASE Wilkes

ADDRESS P.O. Box 25128 WELL NO. #1

Oklahoma City, OK 73125 WELL LOCATION _____

DRILLING CONTRACTOR U.N.C. Teton 400 Ft. from South Line and

ADDRESS P.O. Drawer A-1 400 Ft. from East Line of (E)

Casper, Wyoming 82602 the NE (Qtr.) SEC 26 TWP 7 RGE 21 (W)

PLUGGING CONTRACTOR N/A

ADDRESS _____

TOTAL DEPTH 1529 PBTD _____

SPUD DATE 7/18/83 DATE COMPLETED 8/16/83

ELEV: GR 1018.88 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 85 ft. DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Geoffrey M. Hertel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Geoffrey M. Hertel
Geoffrey M. Hertel, President

COPY

WELL PLAT (Office Use Only)

			X

KCC _____
KGS
SWD/REP _____
PIG. _____

SIDE TWO

WICHITA BRANCH

ACO-1 WELL HISTORY (E)

OPERATOR Fairway Petroleum LEASE Wilkes SEC 26 TWP. 7 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>SEE ATTACHED</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production n/a Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. Oil est. 15 bbl/d Gas est 320mcf/d Water % Gas-oil ratio

Disposition of gas (vented, used on lease or sold) sold to Northwest Perforations

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MAY 21 1967

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 1/4"	7"	22	85'	regular Portland	65	2% gel 2% c.c.
Production	6 1/4"	4 1/2"	9 1/2	1528'	same		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	90 gram	1400-1414
Size	Setting depth	Packer set at			

WILKES #1
Fairway Petroleum
S26, T7S R21E
Leavenworth County

0-30	Soil
31-67	Clay & sand
68-70	Limestone
71-83	Shale
84-92	Limestone
93-240	Shale
241-254	Sand & limeston
255-350	Shale
351-364	Limestone
365-388	Shale
389-406	Limestone, broken
407-422	Shale
423-428	Limestone
429-485	Shale
486-680	Shale with limestone stringers
681-762	Shale
763-820	Shale with limestone stringers
821-918	Shale with limestone stringers & thin layers of sand (squirrel) some gas
919-1010	Shale (top some gas with sand)
1011-1018	Sand with gas
1019-1170	Shale & limestone
1171-1192	Sand & limestone
1193-1399	Shale
1400-1425	McLouth gas sand, substantial live oil
1426-1498	Shale
1499-TD	Mississippian limestone

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Wichita, Kansas