

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6871
Fairway Petroleum, Inc.
Name 12603 Southwest Freeway, Suite 370
Address
City/State/Zip Stafford, TX 77477
Purchaser Maclaskey
Operator Contact Person Jeanne E. Flanagan
Phone (713) 240-1555
Contractor: License # 5786
McGown Drilling
Name
Wellsite Geologist Larry Culbertson
Phone (913) 773-8514

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Gas ☐ SWD ☐ Temp AB ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

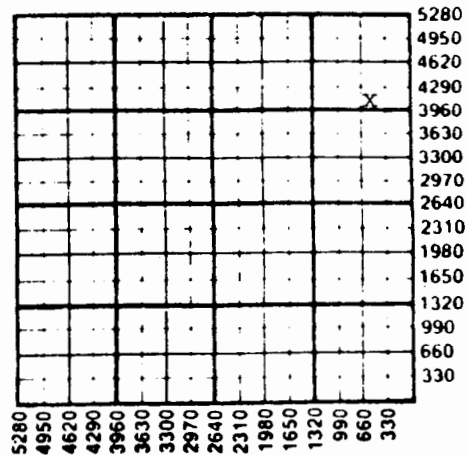
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
5/7/86 5/10/86 3/1/86
Spud Date Date Reached TD Completion Date
1484
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-103-20.629
County Leavenworth
SE NE NE Sec. 26 Twp. 7S. Rge. 21 East West
4211 Ft North from Southeast Corner of Section
465 Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)
Lease Name Wilkes Well # 3
Field Name
Producing Formation Mississippian
Elevation: Ground 1005 KB

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # D-23, 591 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Purchased from local water hauler
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name Wilkes Well # 3

Sec. 26 Twp. 7S Rge. 21 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Shale, sand & lime	0	1174
Sand (show at 1176-1178)	1175	1193
Shale	1194	1305
Coal	1306	1310
Shandy Shale	1311	1492
Upper McLouth	1403	1412
Shale	1413	1478
Miss Lime	1479	TD

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	MCF	1 Bbls	CFPB	21

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

1404-1412

CASTING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface							
Production	6 1/2	4 1/2		43	Portland	45	
				1436	Portland	155	6% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1404--1411	Sand Frac	
.....			
.....			

TUBING RECORD

Size 2 3/8

Set At 1416

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....